

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.	30-015-32411
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name "CN" Com	
8. Well No.	2
9. Pool name or Wildcat	Happy Valley - Morrow
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	3323 GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Ricks Exploration, Inc.	
3. Address of Operator 110 W. Louisiana, Ste. 410 Midland, Texas 79701	
4. Well Location Unit Letter P 1200 feet from the South line and 1200 feet from the East line Section 20 Township 22S Range 26E NMPM County EDDy	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3323 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER: Open additional perfs. ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Operation to TA Morrow perfs and open Strawn.

4-21-03 MIRU WSU. Ran 2.34" gauge ring to 10,817'. TIH & set PXN blanking plug in XN nipple below pkr @ 10,857'. TIH & set prong in plug @ 10,857'. Loaded tbg. w/61 bbls 7% KCL & test plug to 2000# - OK. Tested tbg annulus to 2000# - OK. ND tree & flow line connections. NU 3K manual BOP. Unlatch from M1-X pkr @ 10,817'. Perfs @ 11,118' - 11,272' are not isolated below pkr @ 10,817'.

4-22-03 Tested in hole to 9000# w/WL re-entry guide, 2.31 X-nipple, 1 jt 2 7/8" tbg. M-1X pkr, w/2.31 X on top, on off tool, & 310 jts 2 7/8" tbg above pkr. Set pkr @ 10,115' to 10,122'. Test annulus to 2000# - OK. ND BOP & NU tree. Test tree to 5000# - OK. Re-test pkr/annulus to 2000# - OK. Re-connect to sales line.

4-23-03 RU & perf 10,300' to 10,314' w/4 SPF. 57 holes. Turned to sales line and began testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 05/07/2003

Type or print name Brenda Coffman

Telephone No. (915)683-7443

(This space for State use)

APPROVED BY Accepted for record TITLE _____ DATE MAY 11 2003

Conditions of approval, if any: