

UNITED STATES N.M. DIST. 2
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Altesia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>								
2. NAME OF OPERATOR															
BURNETT OIL CO., INC. 817/332-5108															
3. ADDRESS OF OPERATOR BURNETT PLAZZA- SUITE 1500															
801 CHERRY STREET- UNIT #9 FORT WORTH, TEXAS 76102-6881															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*															
At surface UNIT N, 990' FSL, 1650' FWL															
At top prod. interval reported below SAME AS SURFACE															
At total depth SAME AS SURFACE															
14. PERMIT NO.		DATE ISSUED													
3160-3		9/13/02													
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)											
12/10/02		12/21/02		01/14/03											
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD													
3691' GR															
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*											
5009'															
23. INTERVALS DRILLED BY						ROTARY TOOLS	CABLE TOOLS								
						X									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE									
4551'-4816' CEDAR LAKE YESO						NO									
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED									
PLATFORM EXPRESS MICRO-CFL /GR,LD CN/GR AZIMUTHAL LATERLOG						NO									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		494'		12-1/4"		655 SKS. Class "C" & "H".							
5-1/2"		15.50#		5005'		7-7/8"		2000 sks. CL "C" & 50-50 POZ. In 2 stages							
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
				ACCEPTED FOR RECORD						2-7/8"		4908'			
31. PERFORATION RECORD (Interval, size and number)								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
4551'-4816' Total 22 holes @ 2SPF. MAR - 6 2003								DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
								4551'-4816'				1,975 Gals 15% HCL Acid			
								4551'-4816'				35,000 Gals 20% hot HCL w/60,000 Gals			
								4551'-4816'				40# gel w/6,000# 100 mesh sand			
								4551'-4816'				5,040 Gals 15% HCL			
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
01/14/03		Pumping 25-x 20 x 20 RWTC						Producing							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
01/20/03		24						51		40		537			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)												TEST WITNESSED BY			
SOLD TO CONOCO, INC. THROUGH GISSLER A2 BATTERY.												BOBBY CLABORN			
35. LIST OF ATTACHMENTS															
PLATFORM EXPRESS MICRO-CFL /GR,LD CN/GR AZIMUTHAL LATERLOG															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		TITLE				DATE									
[Signature]		PETROLEUM ENGINEER				2/27/2003									

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				ALLUVIUM	SURFACE	
				ANHYDRITE	210'	
				SALT	418'	
				BASE SALT	1158'	
				SEVEN RIVERS	1604'	
				QUEEN	2222'	
				GRAYBURG	2628'	
				SAN ANDRES	2974'	
				YESO	4460'	

RECEIVED

2003 MAR -3 AM 10:17

BUREAU OF LANDS
RONNELL OFFICE

WELL NAME AND NUMBER Gissler "A" #18

LOCATION 940'FSL, 1650'FNL, Sec.14, T17S, R30E, Eddy Co.

OPERATOR Burnett Oil Company.

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

Degrees @ Depth

1/2° @ 498'

1/2° @ 995'

1/2° @ 1500'

1/2° @ 2005'

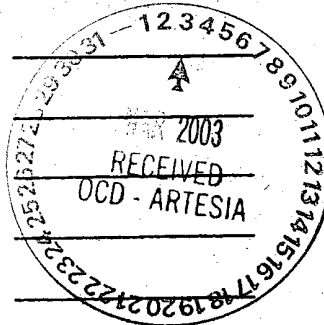
3/4° @ 3524'

3/4° @ 4030'

3/4° @ 4505'

Degrees @ Depth

Degrees @ Depth



Drilling Contractor United Drilling, Inc.

By: George Aho George Aho

Title: Business Manager

Subscribed and sworn to before me this 2nd day of January,
2003.

Carlene Martin Carlene Martin
Notary Public

My Commission Expires: 01-02-03

Chaves
County

NM
State