

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

JAN 14 2005

ODDARTESIA

Well API NO.	30-015-33466
5. Indicate Type of Lease	<input checked="" type="checkbox"/> State <input type="checkbox"/> Fee
6. State Oil & gas Lease No.	
7. Lease Name or Unit Agreement Name	Esperanza 3E Fee
8. Well Number	#2
9. Ogrid Number	6137
10. Pool Name or Wildcat	Carlsbad; Morrow, South

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-228-8209

4. Well Location

Unit Letter E 1980 feet from the North line and 890 feet from the West line  
Section 3 Township 22S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3119

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- ☐ PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON  
☐ TEMPORARILY ABANDON ☐ CHANGE PLANS  
☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION  
☐ Other \_\_\_\_\_

SUBSEQUENT REPORT OF:

- ☐ REMEDIAL WORK ☐ ALTERING CASING  
☒ COMMENCE DRILLING OPN ☐ PLUG AND ABANDONMENT  
☐ CASING TEST AND CEMENT JOB  
☐ OTHER \_\_\_\_\_

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.  
For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

11/28/04 Spud 17 1/2" hole. Ran 10 jts 13 3/8" 48# H40 ST&C csg @ 463'. Cmt lead w/ 250 sx Poz, tail w/ 200 sx CI C. Circ 80 sx to surf.  
11/29/04 WOC 18 hrs. Test csg to 1000 psi - held.  
12/2/04 TD 12 1/4" hole @ 2720'. Ran 60 jts 9 5/8" 36# J55 csg @ 2720'. Cmt lead w/ 970 sx Poz, tail w/ 390 sx CI C. Circ 354 sx to pit, Vol slurry = 522.6 cu ft CI C, w/ 2% CaCl, approx temp mixed = 90 degrees, est min form temp = 102 degrees, est cmt strength at time of csg test = 1450 psi, actual time cmt in place prior to starting test = 16 hrs.  
12/23/04 TD 8 3/4" hole @ 11,855'.  
12/27/04 Ran 294 jts 5 1/2" 17# P110 HC, LT&C csg @ 11,853'. Cmt stg 1 w/ 865 sx CI C, open DV tool @ 7499 and circ 85 sx off tool. Cmt stg 2 w/ 1910 sx CI H.  
12/28/04 Released rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Guthrie TITLE Sr. Regulatory Specialist DATE 1/11/2005  
Type or Print name Linda Guthrie E-mail Address: linda.guthrie@dmn.com Telephone No. 405-228-8209  
(This space for State use)

APPROVED BY \_\_\_\_\_ FOR RECORDS ONLY \_\_\_\_\_ DATE JAN 19 2005

Conditions of approval, if any: