Office <u>District I</u> 1625 N. French Dr., Hobb <u>District II</u> 1301 W. Grand Ave., Arte <u>District III</u> 1000 Rio Brazos Rd., Azte <u>District IV</u>		State	of New Me	exico	Form C	-103
District II 1301 W. Grand Ave., Arte District III 1000 Rio Brazos Rd., Azte District IV		Energy, Minera	als and Natu	ıral Resources	March 4	, 2004
1301 W. Grand Ave., Arte <u>District III</u> 1000 Rio Brazos Rd., Azte <u>District IV</u>	s, NM 88240				WELL API NO. multiple 30-015-2894	lo
<u>District III</u> 1000 Rio Brazos Rd., Azto <u>District IV</u>	esia. NM 88210		-			
District IV					5. Indicate Type of Lease STATE FEE	
	c, NM 87410	Santa	Fe, NM 8	7505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Sa .87505	ınta Fe, NM		,		o. Saite off te das Lease No.	
i e		CES AND REPORTS			7. Lease Name or Unit Agreement Na	ame
		SALS TO DRILL OR TO D CATION FOR PERMIT" (F				
PROPOSALS.)	R. OSE AITEC	ATIONTORTEMIT (I	Older C-101)11	ok boen	West Red Lake	
1. Type of Well:				8. Well Number multiple		
		Other Inglety	M			
2. Name of Operator					9. OGRID Number	
	Production Co	o. LP				
3. Address of Opera		010			10. Pool name or Wildcat	
PO Box 250, A	rtesia, NM 88	210			Red Lake	
4. Well Location						
Unit Letter	:	feet from the	line and	feet from th	e line	
Section	٦	Township F	Range	NMPM	County	
Section		11. Elevation (Show				
		`				
Pit or Below-grade Tank	Application (For	<u>pit or below-grade tank (</u>	closures, a form	C-144 must be attac	hed)	
Pit Location: UL_	Sect_ Twp	p Rng_ Pit type	e_ Depth t	o Groundwater_	Distance from nearest fresh water well	
Distance from nearest s	surface water	Below-grade Tank l	Location UL	SectTw	pRng;	
feet from the _lin	e and _feet	from the _line				
		 				
	10 01 1 4		T. 1! 4. X	T.A. CNT.A.	D 4 04 D4	
			indicate N		e, Report or Other Data	
		TENTION TO: PLUG AND ABAND	ON 🗌	REMEDIAL WO	BSEQUENT REPORT OF: RK ALTERING CASING	G □
TEMPORARILY ABA	NDON 🖾	CHANGE PLANS		COMMENCE D	RILLING OPNS. PLUG AND	
DULL OD ALTED OA	owo 🗆	MULTIDUE		CACING TEST	ABANDONMENT	
PULL OR ALTER CA	SING []	MULTIPLE COMPLETION	L	CASING TEST A	AND []	
		OOM LETION		İ		
OTHER:				OTHER:		
·	osed or compl	leted operations. (Cle	arly state and	perment details a	and give pertinent dates, including estimat	ed date
13. Describe prop	y proposed wo	rk). SEE RULE 1,109	ForMultip	le Completions?	Attach wellbore diagram of proposed com	pletior
13. Describe prop of starting an	on.	MONT	rest	1. 190		
13. Describe proposed of starting an or recompleti		mio	i no co	11 /11 / 1		
•	da Gallona	A THE PART OF THE				
13. Describe proj of starting an or recompleti Devon Energy Produc	tion Co. LP rec	guests a one veht TA's Schedule tes	t 24 nours in	auvance with		
Devon Energy Produc		Schedule tes OCD. 505-7	t 24 nours in 48-1283. Tes	· ·	Please submit a C-103 for	
Devon Energy Products per Rule 203, TA	status may r	Schedule tes OCD. 505-7 not thirty minute	48-1283. Teses. A pressure	st to 500# for e drop of not	Please submit a C-103 for each well. Indicate manner	
Devon Energy Produc	status may r	Schedule tes OCD. 505-7 not thirty minute	48-1283. Tes	st to 500# for e drop of not		
Devon Energy Products per Rule 203, TA	status may r	Schedule tes OCD. 505-7 not thirty minute	48-1283. Teses. A pressure 10% will be	st to 500# for e drop of not	each well. Indicate manner	
Devon Energy Products per Rule 203, TA extended without	status may 1 a MIT.	Schedule tes OCD. 505-7 not thirty minute greater than OCD must v	48-1283. Teses. A pressure 10% will be witness test.	st to 500# for e drop of not allowed.	each well. Indicate manner which perforations will be isolated for testing.	
Devon Energy Produces per Rule 203, TA extended without	status may ra MIT.	Schedule tes OCD. 505-7 not thirty minute greater than OCD must v	48-1283. Teses. A pressure 10% will be witness test.	et to 500# for e drop of not allowed.	each well. Indicate manner which perforations will be isolated for testing.	below-
Devon Energy Produces per Rule 203, TA extended without. I hereby certify that the grade tank has been will be a constant.	status may ra MIT.	Schedule tes OCD. 505-7 not thirty minute greater than OCD must v above is true and com closed according to NMO	48-1283. Teses. A pressure 10% will be witness test. Plete to the b CD guidelines [et to 500# for e drop of not allowed.	each well. Indicate manner which perforations will be isolated for testing. Ige and belief. I further certify that any pit or or an (attached) alternative OCD-approved plants.	below- an [].
Devon Energy Produces per Rule 203, TA extended without	status may ra MIT.	Schedule tes OCD. 505-7 not thirty minute greater than OCD must v	48-1283. Teses. A pressure 10% will be witness test.	et to 500# for e drop of not allowed.	each well. Indicate manner which perforations will be isolated for testing. Ige and belief. I further certify that any pit or or an (attached) alternative OCD-approved plants.	below- an [].
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Devon Energy Produces per Rule 203, TA extended without. I hereby certify that the grade tank has been will be a constant.	status may ra MIT. le information a le constructed or constructed	Schedule tes OCD. 505-7 not thirty minute greater than OCD must v above is true and com closed according to NMO	48-1283. Teses. A pressure 10% will be witness test. plete to the b CD guidelines [et to 500# for e drop of not allowed. est of my knowled a general permit i	each well. Indicate manner which perforations will be isolated for testing. Ige and belief. I further certify that any pit or or an (attached) alternative OCD-approved plants.	below- an [].
13. Describe prop	y proposed wo	mri Oli	tatus for the	wells (listed on at	and give pertinent dates, including estimate trachements as it is in our Wash Baddaland	ple

APPPROVED BY	TITLE	DATE
O 1'4' . C 1 'C		

Conditions of approval, if any:

Additional information: MULTIPLE WELL INFORMATION

30-015-00806

West Red Lake Unit 8

18S

27E 1980FNL & 1980FEL

30-015-28940

West Red Lake Unit 71 8

18S

27E 710FNL & 1650FEL