District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Pd. Aztec. NM 87410

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

County C	District IV	•			12	220 South St						5 Copie	
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7 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best oftmy knowledge and belief. Signature: Printed Parne: Tina Huerta Title: Regulatory Compliance Supervisor E-mail Address: tinah@ypcnm.com OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION DISTRICT II SUPERVISOR Approved by: TIM W. GLIM DISTRICT II SUPERVISOR NOV 0 9 2004		}	11/4/04		.]	5/14/04	24 hrs		th 377	270 psi		Packer	
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Tina Huerta Title: Approval Date: NOV 0 9 2004 E-mail Address: tinah@ypcnm.com	Printed name:						Title: DISTRICT I SUPERVISOR						
Regulatory Compliance Supervisor E-mail Address: tinah@ypcnm.com	Tina Huerta Title:						Approval Date						
tinah@ypcnm.com	Regulatory C		e Super	visor							NO	V 09 2004	
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November 5, 2004 (505) 748-1471	Date:				471								