

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazas Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

30-015-13426

n MLB0420250245

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Yates Petroleum Corp.	Contact Dan Dolan
Address 105S. 4 <sup>th</sup> St. Artesia NM 88210	Telephone No. 748-4181
Facility Name Rio Penasco KD #1 Water Line	Facility Type Water Line (produced Water)
Surface Owner Wilson Ranch	Mineral Owner State
Lease No.	

LOCATION OF RELEASE

Unit Letter	Section 35	Township 18S	Range 25E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 320bW	Volume Recovered 0bbl
Source of Release Water line	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Stubblefield, Artesia OCD	
By Whom? Dan Dolan	Date and Hour 06-24-04 1500hrs	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*


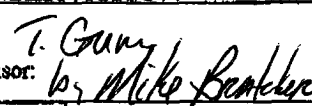
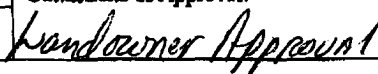
Leak in water line cause a 200 to 250' area approximately 10' wide to be saturated with produced water over an unknown period of time, the depth of the leak was 1' to 2'. A tph test Method 9074 was run on the area showing hydrocarbon, and showed 3220ppm TPH. The limit for that area is 5000ppm.

Describe Area Affected and Cleanup Action Taken.\*

The Area of the spill and pipeline was excavated to a depth of four and one half feet, refilled with soil that contained a clay mixture, compacted, and contoured to match the surrounding area, a water trap type berm area was placed on top of the clean area to catch any rain water to aid in re-vegetation. Tests of the new soil were made, and results were TPH-0, BETX-0, Chloride-0, this soil was purchased from Mr. Wilson who wanted to use it at that location. Attached are the original test results for the bore holes that were made prior to excavation, also the certification for the closure tests.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 	Approved by District Supervisor: 	
Printed Name: Daniel W. Dolan CWC	Approval Date: 1/4/05 Expiration Date: N/A	
Title: Environmental Regulatory Agent	Conditions of Approval: 	
E-mail Address: ddolan@ypcnm.com	Attached <input type="checkbox"/>	
Date: 07-26-04 Phone: 748-4181		

\* Attach Additional Sheets if Necessary

RECEIVED

JAN 07 2005

EDD-ARTESIA