

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO.		30-015-33397	
		5. Indicate Type of Lease		STATE ☐ FEE ☒	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name RECEIVED PRETTY VIEW FEE DEC 14 2004	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER DEC 14 2004				RECEIVED 8. Well No. 1 RECEIVED 9. Pool name or Wildcat DOS HERMANOS MORROW, NE 76076	
2. Name of Operator MARBOB ENERGY CORPROATION					
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227					
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>20S</u> Range <u>30E</u> NMPM <u>EDDY</u> County					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead	
5/27/04	7/15/04	9/14/04	3221' GL		
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
12350'	12271'			0 - 12350'	
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made	
11807' - 12035' MORROW				NO	
21. Type Electric and Other Logs Run			22. Was Well Cored		
DLL, CSNG			NO		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20" J55	106.5#	321'	26"	650 SX, CIRC	NONE
13 3/8" J55	54.5#	1815'	17 1/2"	1400 SX, TOC @	316' NONE
8 5/8" K55	32#	3802'	12 1/4"	2000 SX, TOC @	2010' NONE
5 1/2" S95/P110	17#	12349'	7 7/8"	2125 SX, TOC @	3100' NONE
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8"
			DEPTH SET		
			11750'		
			PACKER SET		
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
11807' - 12035' (124 SHOTS)			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			11807'-12035' ACDZ W/ 3000 GAL CLAY SAFE H ACID		
			11807'-12035' FRAC W/ 49938 GAL FLUID &		
			124100# VERSAPROP		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
11/6/04		FLOWING		PROD	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
11/13/04	24			18	1044
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					8
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
SOLD					OWEN PUCKETT
30. List Attachments					
LOGS, DEVIATION SURVEY					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
		DIANA J. CANNON		PRODUCTION ANALYST	
				Date 12/13/04	
E-mail Address PRODUCTION@MARBOB.COM					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10811'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11136'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1864'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2163'	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 3647'	T. Todilto	T.
T. Drinkard	T. Bone Springs 6438'	T. Entrada	T.
T. Abo	T. MORROW 11773'	T. Wingate	T.
T. Wolfcamp 9764'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR: Marbob Energy Corp.
WELL/LEASE: Pretty View Fee #1
COUNTY: Eddy County, NM

**STATE OF NEW MEXICO
DEVIATION REPORT**

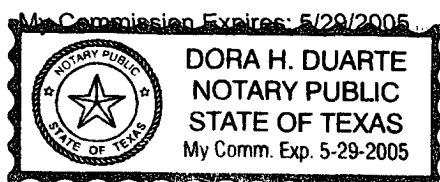
<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
276	1	2827	1 3/4
576	2	2860	1 3/4
670	1 3/4	2923	2 1/4
763	1 1/2	2983	1 1/4
887	1	3044	1
1045	2	3136	1
1140	2	3235	2
1231	2	3326	2
1417	2 3/4	3419	2
1534	2 3/4	3512	2 1/2
1624	2 3/4	3575	1 1/4
1717	2 1/4	3637	1 1/4
1848	0	3731	3/4
1850	3 1/2	3780	1 3/4
1880	3	3942	1 5/9
1943	3	4065	1
2003	3 1/4	4621	1/2
2030	3	4872	1/2
2061	3 3/4	5429	1/2
2090	3	5681	1
2122	2 3/4	5962	1
2186	3	6242	1
2215	3	6647	1
2245	3	7144	1
2278	2 3/4	7456	0.5
2324	2 3/4	8259	1
2355	2 1/2	8789	1
2371	2 1/2	8851	1
2398	2 1/2	9039	1
2490	2 1/4	10436	1.5
2586	2 1/4	10623	1
2676	3	11526	1
2737	2 1/4	11841	1

By: M. Leroy Peterson

M. Leroy Peterson

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 19th day of
June 2004 by M. Leroy Peterson on behalf of Patriot Drilling, LLC.



Dora H. Duarte
Notary Public for Midland County, Texas