N.M. Oil Cons. DIV-Dist. 2

Form 3160-5 (April 2004)

UNITED STATES 1301 M. Grand AVENUE DEPARTMENT OF THE INTERIOR 19810, NIVI 88210, BUREAU OF LAND MANAGEMENT 19810, NIVI 88210

FORM APPROVED OMB No. 1004-0135 Expires March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		NM-81218	NM-81218	
		6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse EIVED		7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.	
Oil Well X Gas Well Other	JAN 1 2 2005	o. Well Marile and No.		
2. Name of Operator			Brannigan ANF Federal #9	
Yates Petroleum Corporation		9. API Well No.		
3a. Address 3b. Phone No. (include area code)		30-015-33734		
105 S. 4th Str., Artesia, NM 88210 505-748-147. 4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)			10. Field and Pool, or Exploratory Area Indian Basin Upper Penn	
105'FSL & 457'FWL of Section 31-T21S-R24E - Surface			11. County or Parish, State	
660'FNL & 660'FWL of Section 6-T22S-R24E - BHL		1	Eddy County, New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION				
Acidize	Deepen Product	ion (Start/Resume)	Water Shut-Off	
Notice of Intent Alter Casing	Fracture Treat Reclams		Well Integrity	
Casing Repair	New Construction Recomp	slete	X Other Surface	
Subsequent Report Change Plans	Plug and Abandon Tempor	arily Abandon	casing	
Final Abandonment Notice Convert to Injection	Plug Back Water I	Disposal	part 4	
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 12/15/04 Resumed drilling at 12:30 AM. 12/24/04 Set 9-5/8" 36# J-55 ST&C casing at 2330'. Cemented with 180 sx "H" + 10% A-10 + 1/4# Celloflake + 10# LCM-1 + 1% CaCl2 (yld 1.52, wt 14.6) and 1475 sx 35:65:6 C + 1/4# Celloflake + 5# LCM-1 + 2% CaCl2 (yld 1.98, wt 12.5). Tailed in with 200 sx "C" 2% CaCl2 (yld 1.34, wt 14.8). Cement did not circulate. WOC. Ran temperature survey - cement at 1500'. WOC 27 hrs. Ran 1" cement to surface with 500 sx Class "C" 5% CaCl2. Tested casing to 1500 psi for 30 min. WOC 77 hrs. Reduced hole to 8-3/4" and resumed				
drilling.		ACCEPTED	FOR REGOND	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		PETROLEU	PETROLFUM ENGINEER	
Tina Huerta	Title Regulatory Com	Title Regulatory Compliance Supervisor		
Signature Jina Huntar	Date January 5, 2004			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by Title Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office				
Title 18 LLS C. Section 1001 and Title 43 LLS C. Section 1212, make it a crime	for any person knowingly and willbully to n	aka ta anu danadmant a	agangu of the United	