

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
 30-005-63600

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR.

7. Lease Name or Unit Agreement Name
 Selden BDN Com

RECEIVED
JAN 14 2005
CUERARTEZIA

2. Name of Operator
Yates Petroleum Corporation

8. Well No.
 1

3. Address of Operator
 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471

9. Pool name or Wildcat
 Wildcat Penn

4. Well Location
 Unit Letter H : 1650 Feet From The North Line and 660 Feet From The East Line
 Section 35 Township 9S Range 24E NMPM Chaves County

10. Date Spudded RH 10/27/04 RT 10/29/04	11. Date T.D. Reached 11/11/04	12. Date Compl. (Ready to Prod.) 1/6/05	13. Elevations (DF& RKB, RT, GR, etc.) 3564'GR 3581'KB	14. Elev. Casinghead
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15. Total Depth 4812'	16. Plug Back T.D. 4770'	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By 40'-4812'	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
 4640'-4650' Strawn

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 CNL, Azimuthal Laterolog, Borehole Compensated Sonic

22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	26"		
11-3/4"	42#	909'	14-3/4"	1100 sx (circ)	
8-5/8"	24#	1628'	11"	600 sx (TOC 700'est)	
4-1/2"	11.6#	4812'	7-7/8"	1150 sx (circ)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3280'	3280'

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
4477'-4487' (40)	4602'-4606' (16)	3526'-3550' (25)	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
4508'-4512' (16)	4640'-4650' (40)	3554'-3558' (5)			
4556'-4560' (16)	3408'-3418' (11)	3594'-3600' (7)			
4580'-4584' (16)	3506'-3522' (17)	3652'-3660' (9)			
			See Attached Sheet		

28. PRODUCTION

Date First Production 1/7/05 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Producing

Date of Test 12/15/04	Hours Tested 24 hrs	Choke Size 1/8"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 15	Water - Bbl. 0	Gas - Oil Ratio NA
Flow Tubing Press. 110 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 15	Water - Bbl. 0	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
 Sold

Test Witnessed By
 Cardona

30. List Attachments
 Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed. Name Tina Huerta Title Regulatory Compliance Supervisor Date January 11, 2005
 E-mail Address tinah@ypcnm.com

Yates Petroleum Corporation
Selden BDN Com #1
Section 35-T9S-R24E
Chaves County, New Mexico

Form C-105 continued:

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
4477'-4650'	Acidize w/3000g 7-1/2% IC acid and 72 balls
4477'-4650'	Frac w/55,500g 65Q CO2 foam and 2500# 100 mesh and 75K 20/40 white sand
3408'-3660'	Frac w/108,500g 55Q CO2 foam and 250K 16/30 brown sand