

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-63600 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR.			7. Lease Name or Unit Agreement Name Selden BDN Com		
2. Name of Operator Yates Petroleum Corporation			8. Well No. 1		
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			9. Pool name or Wildcat Lost Lake Wolfcamp		
4. Well Location Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>9S</u> Range <u>24E</u> NMPM <u>Chaves</u> County					
10. Date Spudded RH 10/27/04 RT 10/29/04	11. Date T.D. Reached 11/11/04	12. Date Compl. (Ready to Prod.) 1/6/05	13. Elevations (DF& RKB, RT, GR, etc.) 3564'GR 3581'KB	14. Elev. Casinghead	
15. Total Depth 4812'	16. Plug Back T.D. 4770'	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By Rotary Tools 40'-4812'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4477'-4606' Wolfcamp				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNL, Azimuthal Laterolog, Borehole Compensated Sonic				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	26"		
11-3/4"	42#	909'	14-3/4"	1100 sx (circ)	
8-5/8"	24#	1628'	11"	600 sx (TOC 700'est)	
4-1/2"	11.6#	4812'	7-7/8"	1150 sx (circ)	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-3/8"
					3280'
					3280'
26. Perforation record (interval, size, and number) 4477'-4487' (40) 4602'-4606' (16) 3526'-3550' (25) 4508'-4512' (16) 4640'-4650' (40) 3554'-3558' (5) 4556'-4560' (16) 3408'-3418' (11) 3594'-3600' (7) 4580'-4584' (16) 3506'-3522' (17) 3652'-3660' (9)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED _____ See Attached Sheet		
28. PRODUCTION					
Date First Production 1/7/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 12/15/04	Hours Tested 24 hrs	Choke Size 1/8"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 28
Flow Tubing Press. 110 psi	Casing Pressure Packer 110 psi	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 28	Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By Cardona		
30. List Attachments Logs and Deviation Survey					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Tina Huerta</u>		Printed. Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u>	
E-mail Address <u>tinah@ypcnm.com</u>		Date <u>January 11, 2005</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 4640'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 450'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 1102'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb 2682'	Penrose	T. Todilto	
T. Drinkard	Yeso 1240'	T. Entrada	
T. Abo 3386'	Spear 4412'	T. Wingate	
T. Wolfcamp 4150'	PreCambrian 4718'	T. Chinle	
T. Wolfcamp B Zone	Morrow	T. Permian	
T. Cisco 4620'	Chester	T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Yates Petroleum Corporation
Selden BDN Com #1
Section 35-T9S-R24E
Chaves County, New Mexico

Form C-105 continued:

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
4477'-4650'	Acidize w/3000g 7-1/2% IC acid and 72 balls
4477'-4650'	Frac w/55,500g 65Q CO2 foam and 2500# 100 mesh and 75K 20/40 white sand
3408'-3660'	Frac w/108,500g 55Q CO2 foam and 250K 16/30 brown sand

