

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-005-63600 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.			7. Lease Name or Unit Agreement Name  Selden BDN Com <span style="float: right; font-weight: bold;">RECEIVED</span> <span style="float: right;">JAN 14 2005</span> 8. Well No. <span style="float: right;">UUU-ARTESIA</span> 1 9. Pool name or Wildcat Pecos Slope Abo		
2. Name of Operator Yates Petroleum Corporation 3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471 4. Well Location  Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line  Section <u>35</u> Township <u>9S</u> Range <u>24E</u> NMPM Chaves County					
10. Date Spudded RH 10/27/04 RT 10/29/04		11. Date T.D. Reached 11/11/04		12. Date Compl. (Ready to Prod.) 1/6/05	
13. Elevations (DF& RKB, RT, GR, etc.) 3564'GR 3581'KB		14. Elev. Casinghead			
15. Total Depth 4812'		16. Plug Back T.D. 4770'		17. If Multiple Compl. How Many Zones? <u>3</u>	
18. Intervals Drilled By		Rotary Tools 40'-4812'		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3408'-3660' Abo					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL, Azimuthal Laterolog, Borehole Compensated Sonic					22. Was Well Cored No
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
20"		Conductor		40'	
11-3/4"		42#		909'	
8-5/8"		24#		1628'	
4-1/2"		11.6#		4812'	
24. LINER RECORD		25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 4477'-4487' (40) 4602'-4606' (16) 3526'-3550' (25) 4508'-4512' (16) 4640'-4650' (40) 3554'-3558' (5) 4556'-4560' (16) 3408'-3418' (11) 3594'-3600' (7) 4580'-4584' (16) 3506'-3522' (17) 3652'-3660' (9)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED  <div style="text-align: center; border: 1px solid black; padding: 5px;"> <b>See Attached Sheet</b> </div>		
<b>28. PRODUCTION</b>					
Date First Production 1/7/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 12/27/04	Hours Tested 24 hrs	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1404
Flow Tubing Press. 400 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 1404	Water - Bbl. 0
					Oil Gravity - API - (Corr.) NA
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Cardona
30. List Attachments  Logs and Deviation Survey					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Tina Huerta</u>		Printed Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u> Date <u>January 11, 2005</u>	
E-mail Address <u>tinah@ypcnm.com</u>					

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 4640'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 450'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 1102'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb 2682'	Penrose	T. Todilto	
T. Drinkard	Yeso 1240'	T. Entrada	
T. Abo 3386'	Spear 4412'	T. Wingate	
T. Wolfcamp 4150'	PreCambrian 4718'	T. Chinle	
T. Wolfcamp B Zone	Morrow	T. Permian	
T. Cisco 4620'	Chester	T. Penn "A"	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Yates Petroleum Corporation  
Selden BDN Com #1  
Section 35-T9S-R24E  
Chaves County, New Mexico

**Form C-105 continued:**

<u>27. Acid, Shot, Fracture, Cement, Squeeze, Etc.</u>	
<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
4477'-4650'	Acidize w/3000g 7-1/2% IC acid and 72 balls
4477'-4650'	Frac w/55,500g 65Q CO2 foam and 2500# 100 mesh and 75K 20/40 white sand
3408'-3660'	Frac w/108,500g 55Q CO2 foam and 250K 16/30 brown sand