Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-015-30636 **OIL CONSERVATION DIVISION** 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 V-4100 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Jacque AQJ State PROPOSALS.) RECEIVED 8. Well Number 1. Type of Well: Oil Well Gas Well Other JAN 1 9 2005 9. OGRID Number 2. Name of Operator Yates Petroleum Corporation **心心しょから「海島」** 025575 3. Address of Operator 10. Pool name or Wildcat 105 S. 4th Street, Artesia, NM 88210 Lost Tank Delaware, West 4. Well Location 1650 feet from the 330 Unit Letter L South line and feet from the West line 34 Township 21S **NMPM** Section Range Eddv County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3462'GR Pit or Below-grade Tank Application or Closure Pit type _____ Depth to Groundwater ____ Distance from nearest fresh water well _____ Distance from nearest surface water ___ Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ PERFORM REMEDIAL WORK □ TEMPORARILY ABANDON П CHANGE PLANS П COMMENCE DRILLING OPNS.□ PLUG AND ABANDON ☐ PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB \Box **OTHER:** Completion Operations OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12/21/04 - TOC 540' CBL. Perforate Delaware 7828'-7832' (5) and 7836'-7846' (11) for a total of 16 holes. Acidize with 1000g 7-12/27/04 - Frac Delaware with a Delta Waterfrac with 1238 bbls fluid and 125,000# sand. Perforate Delaware 7168'-7175' (5), 7302'-7310' (9), 7334'-7342' (9) and 7490'-7494' (5) for a total of 28 holes. Frac with a Delta Waterfrac with 1322 bbls fluid and 156,200# sand. 12/29/04 - Perforate 2 squeeze holes at 500'. Pumped 30 bbls fluid through squeeze holes. 12/30/04 - Pumped 100 sx net with 2% CC through squeeze holes at 500'. Circulated 8 sx cement to surface. Ran 3 joints 1" between 8-5/8" and 13-3/8" (93'). Pumped 40 sx net cement. Test squeeze holes to 500 psi.

APPROVED BY:

FOR RECORDS ONLY

DAN 1 9 2005