Submit To Appropriate State Lease - 6 copies			S	State of New M	1exico			Form C-105				
Fee Lease - 5 copies		En	ergy, N	Ainerals and Na	tural Re	esources		****	27.770	<u>_</u>	Revised June 10, 2003	
District I 1625 N. French Dr., F	lobbs, NM 88240								WELL API NO. 30-015-33583			
District II 1301 W. Grand Avenu	ue, Artesia, NM 88210		Oil Conservation Division						5. Indicate Type of Lease			
District III	,		122	0 South St. Fr	ancis I	r.		STATE FEE X				
1000 Rio Brazos Rd., District IV	Aztec, NM 87410		r C	Santa Fe, NM	87505		}		& Gas Leas		L X	
1220 S. St. Francis Di	r., Santa Fe, NM 8750											
	OMPLETION	OR RECO	OMPLE	TION REPOR	RT AND	LOG					TOTAL CONTRACTOR	
la. Type of Well:									me or Unit A	greement N	lame	
OIL WELL GAS WELL X DRY OTHER									BCU Com			
b. Type of Completion:								Clarence I	SCO COIII		PECENT	
NEW X WORK DEEPEN PLUG DIFF.											RECEIVED	
WELL OVER BACK RESVR. 2. Name of Operator											JAN 1 0 2005	
Yates Petroleur								8. Well No.		Q	POD:ANTEON	
3. Address of Opera								3.1 ool hame of Whateut				
105 South Four	th Street, Artes	i, NM 8821	0 (50	05) 748-1471			L	Pecos Riv	er Morrow			
4. Well Location												
Unit Letter	J : 1980	Feet From Tl	ne	South	_ Line and	i <u>1980</u>		Feet	From The	East	Line	
	1.4	Tr. 1	. 1.	40	D	26E) D (D) (TC	44	
Section 10. Date Spudded	14 11. Date T.D. Rea	Towns		npl. (Ready to Prod.)		26E	DF&	NMPM RKB, RT, C	R etc.)		ddy County Casinghead	
RH 9/10/04	10/5/04	12.	oute con	12/16/04	1,2	. Die vations (23'GR	,rc, 0:0.)	I ii Biovi	Cusinghoud	
RT 9/13/04							33	41'KB				
15. Total Depth	16. Plug B	k T.D.		Aultiple Compl. How	Many	18. Interva		Rotary Tools Cable Tools				
8050' 19. Producing Inter	8007'	ation - Ton Bo		nes?		Drilled By	· 	40'-8050	20. Was Di	rectional S	urvey Mode	
7796'-7808' M		stion - Top, Do	ittorri, Mar	nic .					No	icciionai 3	urvey Made	
21. Type Electric at								22. Was W	ell Cored			
CNL, Hi-Res L	aterolog Array,		mpensa	ated Sonic, CBL	CINC DE	CORD (D		No	11)			
CASING SIZI	E WEIGI	23. T LB./FT.	T :	DEPTH SET		DLE SIZE	ort al	l strings set in CEMENTI	n well) NG RECORI) A	MOUNT PULLED	
20"		ductor	<u> </u>	40'		26"						
13-3/8"		8#		416'	1	7-1/2"		420 s	sx (circ)			
9-5/8"		6#		1298'		2-1/4"			sx (circ)			
5-1/2"	15.5	<u>& 17#</u>	<u> </u>	8050'	-	8-3/4"		1835 sx (circ)				
SIZE	TOP	ВОТТОМ	LINI	ER RECORD SACKS CEMENT	SCREE	<u> </u>	25.	25. TUBING RECORD SIZE DEPTH SET PACKER SET				
SIZE	101	BOTTOM		BACKS CEMENT	JCREE.	2		7/8"	7566	<u>BE1</u>	7566'	
						*						
26. Perforation re	ecord (interval, size	and number)							CEMENT, S			
770() 7800) (7	2)					INTERVAL			AND KIND			
7796'-7808' (7: 6964'-6972' (1:	,				7796'-			Acidize w/1000g 7-1/2% MSA and balls Frac w/60% Binary foam frac carrying 28,000# 20/40				
0904 -0972 (1	0)				7770 -	7000		tempered		alli liac c	arrying 28,000# 20/40	
					6964'-6	5972'		Acidize w	/2000g 20%	00g 20% gelled IC HCL		
					6964'-6			Sqz w/50	sx "H" + 1%	6 CD-32 ε	and 100 sx "H" Neat	
28					DDUC'							
Date First Production 12/17		Production Me	thod (Flo	wing, gas lift, pumpin	ig - Size an	d type pump))	Well Stati	us (Prod. or S	,		
Date of Test	Hours Tested	Choke Size	. T	Flowing Prod'n For	Oil - Bb	1	Gas	Producing as - MCF Water - Bbl. Gas - Oil Ratio				
12/30/04	24 hrs	NA		Test Period	8		15:		1	201.	NA NA	
Flow Tubing	Casing Pressure	Calculated	24-	Oil - Bbl.		– MCF	•	Water - Bbl.	L L	-	API - (Corr.)	
Press. 940 psi	Packer	Hour Rate		8	155	7		1	NA			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
Sold R. Smith												
30. List Attachments												
Logs and Deviation Survey 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
I a nevery verify that the information shown on voin states of this form as true and complete to the best of my knowledge and belief												
Printed. Signature A Norma Time Huesta Title Regulatory Compliance Symptoms Date Lawren C 2005												
Signature Name Tina Huerta Title Regulatory Compliance Supervisor Date January 6, 2005.												
E-mail Address tinah@ypcnm.com												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	neastern	New Mexico	Northwestern New Mexico				
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"		
T. Salt		T. Strawn	7092'	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt		T. Atoka	7376'	T. Pictured Cliffs	T. Penn. "D"		
T. Yates		T. Miss		T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison		
T. Queen		T. Siluro-Devonian		T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya		T. Mancos	T. McCracken		
T. San Andres	960'	T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Glorieta	2126'	T. McKee		Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger		T. Dakota			
T. Blinebry		T. Gr. Wash		T. Morrison			
T.Tubb	3576'	Penrose		T.Todilto			
T. Drinkard		Upper Yeso	2318'	T. Entrada			
T. Abo	4322'	Lower Yeso		T. Wingate			
T. Wolfcamp	5470'	Upper Penn	6380'	T. Chinle			
T. Wolfcamp B Zone		Morrow	7676'	T. Permian			
T. Cisco		Chester	7930'	T. Penn "A"			

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
			to
		NT WATER SANDS	
Include data on rate of water	er inflow and elevation to which	water rose in hole.	
No. 1, from	to	feet	***********
		feet	
		feet	
		RD (Attach additional sheet if	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
!							

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

320

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

		W	ELL LC	CATIO	N AND ACR	REAGE DEDIC	CATION PLA	T_			
¹ API Number				² Pool Code	;	³ Pool Name					
30-	83		97375		Pecos River Morrow						
⁴ Property Code				⁵ Property Name					⁶ Well Number		
33226				Clarence BCU Com						4	
⁷ OGRID No.				⁸ Operator Name						⁹ Elevation	
025575				Yates Petroleum Corporation					3323'GL		
	¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	st line	County	
J	14	16S	26E		1980	South	1980	Eas	t	Eddy	
	¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	st line	County	
	}					,		1			
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.											

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-

	STANDA	KD UNIT I	HAS BEEN	APPROVED BY T	HE DIVISION
	CEIVED				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature
JA	M I A SOOT		<u></u> -		
QQI	N 1 0 2005			1980'E	Tina Huerta Printed Name Regulatory Compliance Supervisor Title and E-mail Address January 6, 2005 Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys
					made by me or under my supervision, and that the
					same is true and correct to the best of my belief.
					Date of Survey
		5,0861			Signature and Seal of Professional Surveyor: Certificate Number

YATES PETROLEUM

WELL/LEASE:

CLARENCE BCU COM #4

COUNTY:

LEA, NM Eddy, NM

STATE OF NEW MEXICO **DEVIATION REPORT**

237	1/4				
389	1				
689	1/2				
940	1 3/4				
1,097	1				
1,255	1 3/4				
1,321	1 1/2				
1,596	1 1/4				
1,846	1 1/2				
2,002	1				
2,503	1 1/2				
2,756	1 1/2				
3,041	1 1/2				
3,537	1 1/2				
4,036	3/4				
4,534	1				
5,035	2				
5,191	2 1/4				
5,317					
5,467	2				
5,685	2 1/4				
5,941	1				
6,256	1 3/4	$(f_{i}, \dots, f_{i-1})_{i \in I}$	* * * *	***	
6,540	1 1/2	h - Na			
6,854	1				
7,357	1				
7,856	1 1/4				
8,050	1 1/4				

By: Joni Hodger

STATE OF TEXAS **COUNTY OF MIDLAND**

> The foregoing instrument was acknowledged before me on Joni Hodges on behalf of Patterson-UTI Drilling Company LP, LLLP.

October 21st , 2004, by

076-0064

Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007



J ROBERTSON

Notary Public, State of Texas My Commission Expires:

August 23, 2007