

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other			5. Lease Serial No. LC-070061		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resrv., Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator Bass Enterprises Production Co.			7. Unit or CA Agreement Name and no. BIG EDDY UNIT		
3. Address P. O. Box 2760 Midland TX 79702		3a. Phone No. (Include area code) (432)683-2277	8. Lease Name and Well No. BIG EDDY UNIT 64		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface SESW 660 FSL 1980 FWL 32.25526 N LAT, 104.05379 W LON At top prod. interval reported below SESW 660 FSL 1980 FWL 32.25526 N LAT, 104.05379 W LON At total depth SESW 660 FSL 1980 FWL 32.25526 N LAT, 104.05379 W LON			9. API Well No. 30-015-23131		
14. Date Spudded 06/10/2004			10. Field and Pool, or Exploratory INDIAN FLATS, WEST (MORROW)		
15. Date T.D. Reached 09/20/2004			11. Sec., T., R., M., on Block and Survey or Area S33, T21S, R28E MER		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/20/2004			12. County or Parish EDDY		
17. Elevations (DF, RKB, RT, GL)* 3147 GL			13. State NM		
18. Total Depth: MD 12485 TVD		19. Plug Back T.D.: MD 12357 TVD	20. Depth Bridge Plug Set: MD TVD		

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)	22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)
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23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
15"	11-3/4"	42#	0	307'		350		SURFACE	
11"	8-5/8"	28#	0	2554'		1850		SURFACE	
7-7/8"	5-1/2"	17#		12485		1100		5800 CAL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	12166'	12044'						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MORROW	12,124'	12,148'	12,124' - 12,148'	0.470	144	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10,904 - 10,933	100 SXS CLASS H CEMENT

RECEIVED

JAN 07 2005

BPP ARTESIA

28. Production - Interval A

Date First Produced 9/20/04	Test Date 9/30/04	Hours Tested 24	Test Production →	Oil BBL 0	Gas MCF 2075	Water BBL 0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWING
Choice Size 13/64	Tbg. Press. Flwg. SI 29170	Csg. Press.	24 Hr. Rate →	Oil BBL 0	Gas MCF 2075	Water BBL 0	Gas : Oil Ratio	Well Status POW	JAN 3 - 2005
Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method LES BABYAK PETROLEUM ENGINEER
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geological Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cindi GoodmanTitle Production ClerkSignature Cindi GoodmanDate 10/15/2004

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.