N.M. Oil Cons. DIV-Dist, 2

Form 3160-4 (July 1992)

UNITED SATES. CENTRAL NOTE PLANT OF APPENDING SEE OFFICE SEE OFFIC

DEPARTMENT OF AMEINTERIOR 88210

(See other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

	BUREAU OF LAND MANAGEMENT					NMNM-048344 6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
WELL CO	MPLE				REPOF	RT A	ND LC)G*_	6. IF INDIA	N, ALLOTTI	EE OR TRIBE NAME
Ia. TYPE OF WELL:		WELL	GAS WELL	DRY -	Other				7. UNIT AG	REEMENT	NAME
b. TYPE OF COMPLE		DEEP.	PLUG	n DIFF.							
WELL X	WORK OVER	LJ EN	PLUG BACK		Other	<u> </u>	DECC	V-715	8. FARM O	R LEASE N	AME, WELL NO.
2. NAME OF OPERATO				AC	CEPTED	トリト	(REUL	パリ	Wi	lliams A f	Federal #2
SDX Resource ADDRESS AND TEL		<u> </u>						 	9. API WEL		<i>@</i> 1
PO Box 5061,			432/685-1	761	LAN	2 6	ሳ ሳለሮ			30-015-	32459 SI
LOCATION OF WEL			fion clearly and in accordance with any State requirements)*			10. FIELD	ND POOL, Artesia.	OR WILDCAT GL-YE			
At surface 1800' FSL, 1	1650' E\A	n			ALEXIS		<u>acs</u>]	11. SEC., T.	•	BLOCK AND SURVEY
At top prod. interva	al reported	below			PETROLE			₹	OR ARE	A	
At total depth										-	'S, R28E, K
Same				14. PERMIT NO	•		issued 18/04			r or parisi Idv	H 13. STATE NM
5. DATE SPUDDED	16. DAT	E T.D. REAC	HED 17. DATE	COMPL. (Ready to	prod.) 18			RKB, R	r, ge, etc.y		EV. CASINGHEAD
11/26/04	12/0		12/26		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		-	3' GR			
O. TOTAL DEPTH, M.			ACK T.D., MD & T	VD 22. IF MULT	IPLE COMPL.,		23. INTER	RVALS	ROTARY TO	DOLS	CABLE TOOLS
3570			3509	HOW MA	/NY*		DRILI	LED BY	Ye	s	
4. PRODUCING INTE	RVAL(S), C	F THIS COM	PLETION-TOP, BO	TTOM, NAME (MD	AND TVD)*						WAS DIRECTIONAL
3396 - 3497											SURVEY MADE
											Yes
6. TYPE ELECTRIC A LDT-CNL-GR, I		R LOGS RUN								27. WA	IS WELL CORED No
8.			CASI	NG RECORD (Re	port ell stringe	s eet in	well)				
ASING SIZE/GRADI	E WEIG	HT, LBJFT.	DEPTH SET		LE SIZE			ENT, CE	MENTING RE	CORD	AMOUNT PULLED
8-5/8"	2	4# J-55	458		12-1/4"	75 s	sx 10/2 R	FC + 3	75 sx C - C	irc	-
5-1 <i>/2</i> "	1.	4# J-55	3560)'	7-7/8"	350	sx 35/65	5 C + 40	00 sx C - C	irc	
						 					
9.							30.		TUBING RE	COPD	
SIZE	TOD 510)		VER RECORD	SACKS CEMENT	SCREEN (M	<u></u>	SIZE		DEPTH SET		PACKER SET (MD)
SIZE	TOP (MD)	BX	OTTOM (MID)	SACKS CEMENT	SCREEN (IN	"	2-7/8		3385		PACKER SET (MD)
						-+	2-110		3303		
1. PERFORATION RE	ECORD (In	terval, size ar	nd number)		32.	AC	ID, SHOT,	FRACTI	JRE, CEMEN	IT SQUEE	ZE, ETC.
3396, 97, 98, 34					DEPTH IN	TERVAL	L (MD)	AA	OUNT AND	OND OF MA	TERIAL USED
57, 74, 77, 79, 8	3, 84, 87	', <mark>90, 91, 9</mark>	2, 96, 97 (1 sp	of, 27 holes)		6 - 349		3000 g	al 15% NE	FE	
								110 gai S	SQ300 + 20,0	00 gal gelle	d 20% HCL NEFE
								+3000	0 gal 40# g	gel	
3. *				2200	UCTION						
ATE FIRST PRODUC	TION	Topopie	DON METIOD (E			4ma all			MEI	CTATIS /	Producing or
12/27/04	IION	l	· · · · · · · · · · · · · · · · · · ·	lowing, ges lift, pun C	ubing-erza enia	type or [pumpj			hut-in)	Prod
ATE OF TEST	HOURS	TESTED	2" x 12' RWA	PROD'N FOR	OIL-BBL.		GAS-MC		WATER-B	DI G	AS-OIL RATIO
01/16/05		24	CHOKE SEE	TEST PERIOD	87		6		150		770
LOW. TUBING PRESS.		PRESSURE	CALCULATED	OIL-BBL.		-MCF.	L	WATER-			AVITY-API (CORR.)
			24-HOUR RATE	87		67	-		156		RECEIVED
4. DISPOSITION OF	GAS (Sold,	used for fue	, vented, etc.)						TEST WITNE	SSED BY	
Sold			-						Chuck M	organ	JAN 2 7 2005
5. LIST OF ATTACHM			-							÷	OCDIANTES
Logs, Deviation 6. I hereby certify that		oina and 🕰	chad information !	e complete and say	mari se dalami	ned fire-	n eli guellet	de meere	<u> </u>		
	_	- / 1		_			en evandi	and rectority			
SIGNED	more	ل عد	wate	TITLE F	Regulatory To	ech_			D/	ATE 01/2	1/05

37. SUMMARY OF POROUS ZONES: (Show all important	zones of porosity and contents thereof; cored intervals; and all
drill-stem, tests, including depth interval tested, cushion	used, time tool open, flowing and shut-in pressures, and
recoveries):	

FORMATION	FORMATION TOP BOTTOM			DESCRIPTION, CONTENTS, ETC.				
Yeso	3394	3494	Dol	omite w/oil, gas & water				
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B. GEO	LOGICAL MARKER		1	9 OFO!	OGICAL MARKERS			
GEC		TOP	3	8. GEOL	TOP			
NAME	<u> </u>	· • ·		NAME				

38. GI	GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS				
	T	OP		TOP				
NAME	MEAS. DEPTH	TRUE VERT. DEPTH	NAME	MEAS. DEPTH	TRUE VERT. DEPTH			
Yeso	3367							
Glorietta	3272							
San Andres	1886							
Grayburg	1604		Track) THV	sDa -				
Queen	1265		ACHIO THY	1/35/09				
7-Rivers	792		}	1				
Yates	506		१५:01।४५ गेट	NVC SODA				
			deve					
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	(*	
NAME AND NUMBER_	Williams "A" Federal No. 2	
ION 1800' FSL &	1650' FWL, Section 29, T17S, I	R28E, Eddy County NM
RATOR SDX Resource	es, Inc.	
LING CONTRACTOR U	Inited Drilling, Inc.	
he drilling contra ed deviation tests	ereby certifies that he is an ctor who drilled the above des and obtained the following re	cribed well and had con- sults:
rees @ Depth	Degrees @ Depth	Degrees @ Depth
502'		
1018'		
1506		
1995'		
2489 1		
2489 ' 3006 '		
		
	Drilling Contractor Un	nited Drilling, Inc.
•	Ву:	Duy a also
	Title: Bu	siness Manager
cribed and sworn to	before me this 10th day of	Docembu
•	Carle	e Martin
ommission Expires:	10-08-08 County	Mu Mexico State

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