

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-015-33382  5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>  State Oil & Gas Lease No.
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name  Justice Federal Com  <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div>		
2. Name of Operator Mewbourne Oil Company 14744			8. Well No. 2		
3. Address of Operator PO Box 5270 Hobbs, NM 88240			9. Pool name or Wildcat Undes Burton Flat: Morrow 73280		
4. Well Location Unit Letter _____ Lot 14 _____ : _____ 3300 _____ Feet From The _____ South _____ Line and _____ 1650 _____ Feet From The _____ West _____ Line  Section 1 Township 21S Range 27E NMPM Eddy County					
10. Date Spudded 10/28/04	11. Date T.D. Reached 11/30/04	12. Date Compl. (Ready to Prod.) 12/25/04	13. Elevations (DF& RKB, RT, GR, etc.) 3194' GL	14. Elev. Casinghead 3194' GL	
15. Total Depth 11784'	16. Plug Back T.D. 11461'	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By	Rotary Tools Yes	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11299' - 11432'				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DLL w/Micro, DN w/GR & CBL				22. Was Well Cored No	
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	436'	26"	750	surface
13 3/8"	48#	1200'	17 1/2"	1000	surface
9 5/8"	40#	2812'	12 1/4"	1350	surface
5 1/2"	17#	11780'	8 3/4"	2600	TOC @ 1900'
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
11476'-11493' (13', 52 holes, 4 SPF, 0.24" EHD)			DEPTH INTERVAL 11476'-11493'  11299'-11432'		
11299'-11432' (50', 150 holes, 4 SPF, 0.24" EHD)			AMOUNT AND KIND MATERIAL USED Acidized with 500 gals 7 1/2% Morrow acid. Set CIBP at 11470' with cement. PBTD 11461' Frac with 2000 gals 7 1/2% acid & 49,800 gals 40# 70Q Binary Foam with 50,000# 18/40 Versaprop.		
<b>28. PRODUCTION</b>					
Date First Production 12/25/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 12/29/04	Hours Tested 24	Choke Size 48/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 827
				Water - Bbl. 9	Gas - Oil Ratio 827000
Flow Tubing Press. 500#	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 827	Water - Bbl 9
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Oil Gravity - API - (Corr) NA
30. List Attachments Deviation Survey and C104					Test Witnessed By
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Kristi Green</i>		Printed Name Kristi Green		Title Hobbs Regulatory	
E-mail Address kgreen@mewbourne.com				Date 12/28/04	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Capitan Reef 1230	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10194	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10668	T. Pictured Cliffs	T. Penn. "D"
Lamar Limestone	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 2859	T. Todilto	T.
T. Drinkard	T. Bone Springs 5408	T. Entrada	T.
T. Abo	T. Morrow 11174	T. Wingate	T.
T. Wolfcamp 9143	T. Barnett 11618	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

OPERATOR: MEWBOURNE OIL CO  
WELL/LEASE: JUSTICE FED COM #2  
COUNTY: EDDY, NM

047-0031

STATE OF NEW MEXICO  
DEVIATION REPORT

282	1 1/2	9,295	3/4
436	1 1/2	9,606	2
628	2	10,132	1 3/4
752	2 3/4	10,627	1 1/2
895	2 1/4	10,812	1 3/4
974	2	11,135	1 1/2
1,115	2	11,511	2 3/4
1,200	2 3/4	11,677	2 3/4
1,350	2	11,780	2 1/2
1,602	2		
1,825	1 1/2		
2,111	2 1/2		
2,348	1 1/4		
2,616	1/2		
3,112	1		
3,431	3/4		
3,748	1		
4,033	1/2		
4,539	3/4		
4,855	3/4		
5,109	3/4		
5,299	3/4		
5,489	3/4		
5,702	1/2		
5,923	1/4		
6,176	3/4		
6,692	1		
6,914	1 1/4		
7,167	1/2		
7,420	1		
7,897	1		
8,182	1		
8,643	2 1/2		
8,881	3/4		

By: 

STATE OF TEXAS  
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on January 3rd, 2005, by  
Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

  
Notary Public for Midland County, Texas  
My Commission Expires: 8/23/2007

