State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd.; Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

	I.	REOUE	EST FO	RALI	OWABLE	AND AUT	HOF	RIZATI	ON T	OTRAN	SPORT
¹ Operator n	TO WILDIA	III (D III I	² OGRID Number								
N			14744								
Mewbourne PO Box 5270			}	³ Reason for Filing Code/ Effective Date							
Hobbs, NM		New well									
⁴ API Numbe	er	⁵ Pool	Name					:		⁶ Pool Cod	le
30 - 015-33382 Burton Fl						t Morrow 73280					
⁷ Property Code ⁸ Property Name						⁹ Well Number					
TT 10 C					Justice Fede	ral Com					2
II. 10 Sur			Dance	Lot.Idn	Feet from the	North/Couth	Line	East fuam	tha E	East/West lin	County
Ul or lot no.	Section	Township 21S	Range 27E	Lot.1an	3300	North/South S	Line	reet 170m 1650	tne r	ast/west III W	ne County Eddy
				<u> </u>							
		le Locatio		T	T	N - 4 10 - 41	<u> </u>	To a Caraca	45	3 4 /5\$7 4 1°	Country
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	i iine	r eet irom	tne E	East/West lin	ne County
12 Lse Code	13 Dw	oducing	14	 Gas	¹⁵ C-129 Peri	mit Numbou	16 C	-129 Effec	tive De	to 17 (
Lse Code		oducing od Code	l	tion Date	C-129 Pen	int Number	<u> </u>	-129 Ellec	uve Da	ie (-129 Expiration Date
F	Fic	owing	12/2	25/04							
III Oil s	and Gas	Transpor	ters	···-	l <u> </u>		<u> </u>			<u>1</u>	
18 Transpor			nsporter	Name	²⁰ I	POD	²¹ O/0	G		22 POD UL	STR Location
OGRID	ar	and Address							and Description		
7057	Ell	Paso Natura	al Gas				\mathbf{G}	İ		Sec 1-T	21S-R27E
	PO	Box 2511									
	Ho:	uston, TX 7	7252-2511		Top (1) (1) (1) (1) (1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2			G ard			<u></u> -
209700	ВР	Amoco				o				Sec 1-T21S-R27E	
	502	2 NW Ave						Sec.			45
2. 管外重要		velland, TX	79336								RECEIVED
IV. Prod	duced W	7 _ 4									
											JAN 1 0 2005
²³ POD			ULSTR	Location	and Descriptio	n					JAN 1 0 2005
²³ POD		²⁴ POI) ULSTR	Location	and Descriptio	n					JAN 1 0 2005 OPEIARTESI
²³ POD V. Well	Comple	²⁴ POI tion Data						29 p.			
V. Well 25 Spud Da	Comple	24 POI tion Data 26 Ready	Date		²⁷ TD	²⁸ PBTD		1	foratio	ıs	JAN 1 0 2005 ORFIGHTESI
V. Well 25 Spud Da 10/28/04	Comple	²⁴ POI tion Data	Date		²⁷ TD 11784	²⁸ PBTD		1129	foratio 9'-11432'		³⁰ DHC, MC
23 POD V. Well 25 Spud Da 10/28/04 31 He	Comple ate ole Size	24 POI tion Data 26 Ready	Date	g & Tubir	²⁷ TD 11784	²⁸ PBTD 11461 ³³ De	pth Se	1129			³⁰ DHC, MC
23 POD V. Well 25 Spud Da 10/28/04 31 He	Comple	24 POI tion Data 26 Ready	Date		²⁷ TD 11784	²⁸ PBTD 11461 ³³ De		1129			³⁰ DHC, MC
V. Well 25 Spud Da 10/28/04	Comple ate ole Size	24 POI tion Data 26 Ready	Date	g & Tubir	²⁷ TD 11784	²⁸ PBTD 11461 ³³ De	pth Se	1129			³⁰ DHC, MC
V. Well 25 Spud Da 10/28/04 31 Ho	Comple ate ole Size 26"	24 POI tion Data 26 Ready	Date	g & Tubir 20"	²⁷ TD 11784	²⁸ PBTD 11461 ³³ De 4	pth Se 36' 200'	1129			30 DHC, MC Sacks Cement 750 1000
V. Well 25 Spud Da 10/28/04 31 Ho	Comple ate ole Size	24 POI tion Data 26 Ready	Date	g & Tubin	²⁷ TD 11784	²⁸ PBTD 11461 ³³ De 4	pth Se	1129			30 DHC, MC Sacks Cement 750
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23 POD V. Well 25 Spud Da 10/28/04 31 Ho	Comple ate ole Size 26" 7 ½" 2 ¼"	24 POI tion Data 26 Ready	Date	g & Tubir 20" 13 3/8" 9 5/8" 5 1/2"	²⁷ TD 11784	²⁸ PBTD 11461 ³³ De 4 12 23	pth Se 136' 200' 812' 780'	1129			30 DHC, MC Sacks Cement 750 1000
23 POD V. Well 25 Spud Da 10/28/04 31 Ho 25 10 28 8	Comple ate	24 POI tion Data 26 Ready	Date	g & Tubir 20" 13 3/8" 9 5/8"	²⁷ TD 11784	²⁸ PBTD 11461 ³³ De 4 12 23	pth Se 136' 200' 812'	1129			30 DHC, MC Sacks Cement 750 1000
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23 POD V. Well 25 Spud Da 10/28/04 31 Ho 2 1/ 1/ 1/ 8 VI. Well Te 35 Date New	Compleate ole Size 26" 7 ½" 2 ¼" 3 ¾" est Data Oil	tion Data 26 Ready 12/25/0	Date 4 32 Casin	g & Tubir 20" 13 3/8" 9 5/8" 5 1/2" 2 7/6"	²⁷ TD ¹¹⁷⁸⁴ ng Size Test Date	²⁸ PBTD 11461 ³³ De 4 12 23 11 10	pth Se 136' 200' 812' 780' 1991'	1129	9'-11432'	³⁴ S	30 DHC, MC Sacks Cement 750 1000 1350 2600
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V. Well 25 Spud Da 10/28/04 31 He 17 18 VI. Well Te 35 Date New 12/25/04 41 Choke Si 48/64 47 I hereby certific complied with a best of my know Signature: Printed name: Kristi Green	Comple ate ole Size 26" 7 ½" 2 ¼" 3 ¾" est Data Oil ize fy that the rund that the wledge and the strength of the strength	tion Data 26 Ready 12/25/0 36 Gas Delive 12/25/0 42 Oil 0 ules of the Oil information g belief.	Date 4 32 Casin ery Date 04 Conservativen above	g & Tubir 20" 13 3/8" 9 5/8" 5 1/2" 2 7/6"	Test Date 12/29/04 Water 9 have been complete to the	28 PBTD 11461 33 De 4 12 21 11 10 38 Test 2. 44 C 82 Approved 33	pth Se 136' 200' 812' 780' 9991' Length	OIL CON	9'-11432' 39 Tbg. 45	Pressure 600 AOF TION DIVISION IM W. C	30 DHC, MC Sacks Cement 750 1000 1350 2600 40 Csg. Pressure 0 46 Test Method Sold ON