## District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

## State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

Form C-104

Submit to Appropriate District Office

<u>District III</u> 1000 Rio Brazos	Rd., Azteo	. NM 87410					on Division						5 Copie	
District IV				12			Francis I	r.						
1220 S. St. Franc						,	M 87505	THA	DIT.	TION	TO		AMENDED REPORT	
<sup>1</sup> Operator n	<u>I.</u>		EST FO	<u>PR ALL</u>	<u>OWAI</u>	BLE /	AND AU	THO		RID Nun		IRANS	PORI	
Mewbourne									O	ricity Ivan	ILDC1	14744		
PO Box 5270 Hobbe NM 99240							<sup>3</sup> Reason for Filing Code/ Effective Date							
Hobbs, NM		135							New	Well	1 6 m			
<sup>4</sup> API Number					is Mor	Morrow				P	ool Code	82360		
<sup>7</sup> Property C		<sup>8</sup> Property Name									<sup>9</sup> Well Number			
					Pec	os Riv	er 14						1	
	rface Lo			·	<u>,                                     </u>						<u></u>			
Ul or lot no. C		Township	Range	Lot.Idn			North/South Line N		1650		East/West line W		County Eddy	
	14	22S	27E	<u> </u>	850	0			1030				Ludy	
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12 Lse Code		cing Method		onnection	<sup>15</sup> C-12	9 Pern	nit Number	16 (	C-129	Effective 1	Date	<sup>17</sup> C-1	129 Expiration Date	
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III. Oil a		Transpor	rters											
<sup>18</sup> Transpor		19 Tra	nsporter			<sup>20</sup> P	OD	<sup>21</sup> O/	G		<sup>22</sup> P		R Location	
OGRID		and Address										and Description		
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		Carisbau, NVI												
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	luced W		) ULSTR	Location	and Desc	ription	1					ψ <sup>414</sup> .		
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<sup>23</sup> POD	Comple te	<sup>24</sup> POI	Date	T	and Desc <sup>27</sup> TD 12180'	cription	<sup>28</sup> PBT 12090			9 Perforat 1562'-11'			<sup>30</sup> DHC, MC	
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