French Dr., Hobbs, NM 88240

Form C-104 Revised June 10, 2003

aict II

1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office 5 Copies

Oil Conservation Division 1220 South St. Francis Dr.

1220 S. St. Francis Dr., Santa Fe, NM 87505						Santa Fe, NM 87505								AMENDED REPORT
I. REQUEST FOR ALLOWABLE								ND AU	THOF	YZA 2	TION I	O TR	ANSPO	DRT
Operator name and Address Bass Enterprises Production Co.											GRID Num	1801		
P. O. Box 2760 Midland, TX 79702										3 Re	ason for F	tive Date		
API Number 5 Pool Name NASH DRAW - DELAWARE												⁶ Pool Code 47545		
7 Property Code 8 Property Name POKER LAKE U						IIT						9 Well Number 188Y		
II. 10 Su	rface	Loca	tion	\										1
Ul or lot no. Sect		ion Township Range Lo			Lot.Idn	ot.Idn Feet from the		North/South Line		1		East/	West line	County EDDY
UL or lot no.	ottom Secti		Hole Location Township Range Lot Idn			Feet from	the	e North/South line		Feet from the		East/	West line	County
					annestica	ection 15 C 120 P.				C 120 FG estive D		D-4- 1	17.0.1	100 Familian Data
Lse Code	roducing Method 14 Gas Connection Code Date 11/20/2004				·· C-129	Perm	rmit Number 16		C-129 Effective Da		Date	ate 17 C-129 Expiration		
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name							²⁰ POD ²¹ C				G 22 POD ULSTR Location			
OGRID	and Address										and Description			
167356	PLAINS MARKETING LP P.O. BOX 4648 HOUSTON, TX 77210-4648				2829	9409	9 0		BATTE		ERY	ETTER G; PLU DEL C RY DN 6, T24S, R30E		
036785	DUKE ENERGY				2829	9410		G		UNITIET		TTER G; PLU DEL C		
030765		370 17TH STREET, #900 DENVER, CO. 88202				202	7410		9		BATTERY SECTION 6, T24S, R30E			'
														RECEIVED
														DEC 2 2 2004
IV. Proc	duced	l Wate											0	OB: ARTESIA
IV. Proc 23 POD 2829411	duced	l Wate		D ULSTR	Location	and Descrip	tion						Θ.	ed:Artesia
²³ POD 2829411 V. Well	Com	pletio	²⁴ POI			,,,,,,,,	otion	28 no		7	29 5		(9)	
23 POD 2829411 V. Well 25 Spud D 10/22/2004	Com ate	pletio	²⁴ PO	Date	7624'	²⁷ TD		²⁸ PE 7531'		732	²⁹ Perforati 0'-7330'	ions		³⁰ DHC, MC
²³ POD 2829411 V. Well ²⁵ Spud D 10/22/2004 ³¹ H	Com	pletio	24 POI n Data Data Ready 0/2004	Date 32 Casin	<u> </u>	²⁷ TD		7531'	TD Depth S	732			34 Sac	
23 POD 2829411 V. Well 25 Spud D 10/22/2004	Com ate	pletio	24 POI n Data Data Ready 0/2004	Date	7624'	²⁷ TD		7531'		732		ions 568 S.	34 Sac	³⁰ DHC, MC
²³ POD 2829411 V. Well ²⁵ Spud D 10/22/2004 ³¹ H	Com ate	pletio	24 POI on Data Peady 0/2004	Date 32 Casin	7624'	²⁷ TD		7531'		732			34 Sac	³⁰ DHC, MC
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VI. Well VI. Well 25 Spud D 10/22/2004 31 H 12.250 7.875 VI. Well 35 Date New 12/01/2004 41 Choke S 20/64	Comate Tole Size	11/20 ze t Data 36 G 12/	24 POI n Data 26 Ready 0/2004 8 5 ias Deliv 01/2004 42 Oi	Date 32 Casin 3.625 3.500 ery Date	7624' g & Tubin 37 . 12/1 429	27 TD g Size Test Date 17/2004		7531' 33 665 7618 38 To 24 HRS	Depth S	732 et	39 Tt 350	568 S. 750 S. 200 Press	34 Sac X X	³⁰ DHC, MC ks Cement 40 Csg. Pressure 20 46 Test Method PUMPING
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