

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 West Grand, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised 1/24/05
Form C-105
Revised March 25, 1999

WELL API NO. 30 005 63643

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

McKay Oil Corporation

3. Address of Operator

P.O. Box 2014 Roswell, New Mexico 88202-2014

505-623-4735

7. Lease Name or Unit Agreement Name
Tanner Fee Com #1

RECEIVED

8. Well No.
#1

JAN 25 2005

9. Pool name or Wildcat
West Pecos ABO Slope

4. Well Location

Unit Letter E: 2310 Feet From The North Line and 660 Feet From The West Line

Section 2 Township 7S Range 22E NMPM CHAVES County

10. Date Spudded
6/23/04

11. Date T.D. Reached
7/2/04

12. Date Compl. (Ready to Prod.)
12/10/04

13. Elevations (DF& RKB, RT, GR, etc.)
4155'

14. Elev. Casinghead

15. Total Depth
3230'

16. Plug Back T.D.
3230'

17. If Multiple Compl. How Many
Zones? N/A

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
GR

21. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 K 55	1020'	12 1/4	200 sks Class C 480 sks FCI LITE C	
5 1/2	15.5 K 55	3230'	7 7/8	300 sks Class C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8		2450

26. Perforation record (interval, size, and number)

8/10/04
Zone A 2733 to 2738
Zone A 2753 to 2760
Zone B 2783 to 2786
Zone B 2801 to 2803

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2733' to 2738'	16,017 scf nitrogen
2753' to 2760'	CO2 134.13 tons
2783' to 2786'	200 gal 10% HCL
2801' to 2803'	

28. PRODUCTION

Date First Production 12/10/04		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 12/10/04	Hours Tested 4	Choke Size 10/64	Prod'n For Test Period 136 MCF	Oil - Bbl 0	Gas - MCF 136	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure 195	Calculated 24- Hour Rate 816 MCF	Oil - Bbl. N/A	Gas - MCF 816	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD

Test Witnessed By Jim Robinson

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Tammy Grube*

Printed
Name Tammy Grube

Title Production Analyst

Date 12/13/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B.	T. Atoka
Salt 2659'	
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb 2372'	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo 2600'	T. YESO - 876'
T. Wolfcamp	T. TD - 3200'
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology