Form 3160-5 (August 1959)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Oil Cons. N.M. DIV-Dist. 2

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

6. If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 8. Well Name and No. Type of Well MCCLELLAN MOC FEDERAL 18 Oil Well Gas Well Other Name of Operator LINDA GOOD 9. API Well No. Contact: CHESAPEAKE OPERATING INC 30-005-63224-00-S1 E-Mail: LGOOD@CHKENERGY.COM 3b. Phone No. (include area code)
Ph: 405.767.4275 3a. Address 10. Field and Pool, or Exploratory P O BOX 18496 PECOS SLOPE RECEIVED **OKLAHOMA CITY, OK 73154-0496** 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State JAN 1 0 2005 Sec 29 T5S R25E NWNW 660FNL 330FWL CHAVES COUNTY, NM QUL'ARTERIA 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize ☐ Deepen Production (Start/Resume) ■ Water Shut-Off ☐ Notice of Intent ☐ Well Integrity ☐ Alter Casing Fracture Treat ☐ Reclamation Subsequent Report Other Site Facility Diagra Casing Repair ☐ New Construction ☐ Recomplete Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon Temporarily Abandon m/Security Plan Convert to Injection → Plug Back □ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Attached is the site facility for McClellan MOC Federal 18. (CHK PN 890060) 14. I hereby certify that the foregoing is true and correct Electronic Submission #52356 verified by the BLM Well Information System For CHESAPEAKE OPERATING INC, sent to the Roswell Committed to AFMSS for processing by ARMANDO LOPEZ on 12/29/2004 (05AL0103SE) Name (Printed/Typed) LINDA GOOD PERMITTING AGENT Signature (Electronic Submission) Date 12/29/2004 THIS SPACE FOR FEDERAL OR STATE OFFICE USE ARMANDO A LOPEZ Title PETROLEUM ENGINEER Approved By Date 01/06/2005 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Roswell Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CHESAPEAKE OPERATING, INC.

CHK Name & Number: MCCLELLAN MOC FED 18 890060

API number:

30-005-63224

County:

CHAVES

State:

NM

Field: Otr Otr Calis: PECOS SLOPE

Sec/Twnshp/Rng:

W2 NW NW 29-5S-25E

Number of Acres:

160

Regulatory Agency: Lease Sign Type:

CA#:

APD Lease #: Federal/Indian:

Last Violation:

District: Field Office:

BLM

FEDERAL

100% BLM LEASE

NMNM 36409

This lease is subject to Chesepeake's Site Security Plan

located at 6100 N. Western Oklahoma City, OK 73118

FEDERAL NONE

NONE PERMIAN

Hobbs

General sealing of valves and sales by tank gauging. Production phase: all drain valves (D1) and sales valves (L1) sealed closed. Sales phase: the tank from which sales are being made will be isolated by sealing closed the drain, fill, and any equalizer valves during sales. Draining phase: the tank being drained will be isolated STAVE Comb. 80 Bbls by sealing closed the sales, fill, equalizer valves and drain valves on the other tanks. Z Agave Meter Well Head Compressor

MCCLELLAN MOC FED 18_890060

Prepared by: DEBBIE HERNANDEZ

Direction of Flow off Site: SE

Date: 9-8-04

Approved by:

Date: