To Appropriate District

State of New Mexico Energy, Minerals and Natural Resources

Form C	2-103
Revised May 08	, 2003

French Dr., Hobbs, NM 87240

WELL API NO.						
	30.015.21806					
5.	Indicate Type of Lease					
	_	_				

2G_11	OIL CONSERVATION	MUNICIONE	30.013.41	-000
301 W. Grand Ave., Artesia, NM 88210	1220 South St. F.		5. Indicate Type of L	ease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM	· ·	STATE 🗷	FEE 🗍
District IV	Santa Pe, INIVI	67505	· · · · · · · · · · · · · · · · · · ·	······································
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Le B-11593	ase No.
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOS	S AND REPORTS ON WE		7. Lease Name or Un	
DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)			Empire Abo Unit "	F"
1. Type of Well:			8. Well No.	
Oil Well 🗷 Gas Well 🗌	Other	-OFWED	371	
2. Name of Operator	F	RECEIVED	9. OGRID Number	
BP America Production Compar	.y	JAN 2 6 2005	000778	В
3. Address of Operator		JUSARTESIA	10. Pool name or Wil	ldcat
P.O. Box 1089 Eunice NM 882	231	JUSANIBAS	Empire Abo	
4. Well Location				
Unit Letter : 2:	220 feet from the	N line and	25 feet from t	heline
Section 35	Township 178	Range 28E	NMPM	County Eddy
	11. Elevation (Show whethe 36)	r DR, RKB, RT, GR, etc 72.9' GR	c.)	
12. Check Ap	propriate Box to Indicat	te _l Nature of Notice,	Report, or Other D)ata
NOTICE OF INTEN	· ·	1	SEQUENT REPO	

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		PLUG AND ABAND	DON 🔲	REMEDIAL WORK	\mathbf{x}	ALTERING CASIN	IG 🗀
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING	OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING		MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB		ABANDONNIENT	
OTHER:				OTHER: ADD PERFS &	ACIDIZE		

- 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 - TD: 6400' PBD: 5931' CIBP: 5972' W/41' CMT PERFS: 5897-5920'
 - 11.23.04: MIRUPU. NUBOP. TIH W/4-3/4" BIT & SCAPER & TBG.
 - 11.24.04: TAG @ 5931'. TEST CSG TO 500# PSI FOR 30 MINS. HELD OK. TOH.

11.29.04:	TIH W/TBG TO 5900'. SWAB 92 BBLS PKR FLUID.			
11.30.04:	SWAB 38 BBL PKR FLUID, TOH W/TBG. RUWL & PERF :	2 JSPF 5894-96', 590)5-20', 38 HOLE	s.
12.01.04:	TIH W/TREATING PKR TESTING TBG. SET PKR @ 5787'	. SWAB.		
12.02.04:	RU & PMP 1500 GALS 15% HCL W/ADDITIVES DROPPING	60 1.1 BALLSEALERS.	SWAB BACK.	
12.07.04:	RLS PKR TIH & KNOCK BALLS OFF PERFS. TOH. TIH	W/PROD TBG. NDBOP.	NUWH. SWAB	
12.14.04:	RDPU. CLEAN LOC. WO ROD DESIGN & PUMPING UNIT.	SI.		
	,			
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I hereby certify that	the information above is true and complete to the best of my knowle	dge and belief.		
SIGNATURE	Lucie W. Whensh TITLE	Scheduler	DATE	01.24.05
Type or print name	e Kellie D. Murrish		Telephone No.	505.394.1649
(This space for Sta	ate use)		AL	N 2 6 2005
APPROVED BY_			DATE	
Conditions of appr	rovai, ii any:			