

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**MYCO INDUSTRIES, INC.**

3a. Address

**P.O. BOX 840, ARTESIA, NM 82210**

3b. Phone No. (include area code)

**(505)748-4280**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**TOWNSHIP 21 SOUTH, RANGE 27 EAST, NMPM  
SECTION 24: 600' FNL & 660' FWL (UNIT D)**

5. Lease Serial No.

**NM-14768-A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**OLYMPIA 24 FED COM #1**

9. API Well No.

**30-015-33253**

10. Field and Pool, or Exploratory Area

11. County or Parish, State

**EDDY COUNTY  
NEW MEXICO**

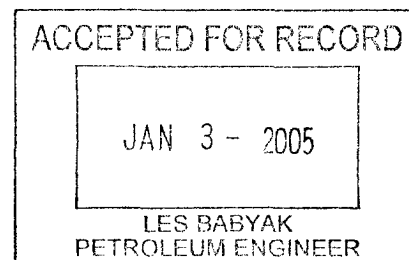
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>TEST</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>ADDITIONAL</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>ZONES</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**SEE ATTACHED DETAILED DESCRIPTION**

**RECEIVED**  
**JAN 07 2005**  
**OCD-ARTESIA**



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**HANNAH PALOMIN**

Title

**ENGR/LAND TECHNICIAN**

Signature

*Hannah Palomin*

Date

**12/27/2004**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

MYCO INDUSTRIES, INC.  
OLYMPIA 24 FED COM #1  
T21S-R27E-Sec. 24: 660' FNL & 660' FWL  
Eddy County, New Mexico

**6/26/2004 – 12/3/2004**

Perforate Morrow Chert formation from 11,294-326'. 2 SPF @ 11,294', 296', 298', 305', 307', 312', 315', 322', 324' and 326'. Total 20 holes, 0.38" diameter. Acidize with 3000 gal 20% HCL NEFE acid + N<sub>2</sub> + 18-7/8"-1.3 spgr ballsealers. Tested tite.

Set CBP @ 11,250'. Perforate Atoka Sand formation from 11,144-11,150. Total 12 holes, 120 deg. phasing, 39 gm. charge & 42.60" of penetration. Acidize with 1200 gal 7-1/2% HCL NEFE acid + N<sub>2</sub> + 10-7/8"-1.3 spgr ballsealers. Tested tite.

Set CBP @ 10,820'. Perforate Lower Strawn formation from 10,470-517'. 1 SPF @ 10,470', 472', 479', 480', 489', 490', 513', & 517'. Total 8 holes, 0.38" diameter, 39 gram charge, 42.60' penetration and 120 degree phasing. Acidize with 1000 gal 7-1/2% HCL NEFE Acid + N<sub>2</sub> + 7-7/8"-1.3 spgr ballsealers. Tested Tite, No shows.

Perforate Upper Strawn Lime formation from 10,324-351'. 1 SPF @ 10324', 326', 333', 336', 338', 342', 346', 348', 350' & 351'. Total 10 holes, 0.38" diameter, 39 gram charge, 42.60" penetration and 120 degree phasing. Acidize with 1000 gal 7-1/2% HCL NEFE Acid + N<sub>2</sub> + 8-7/8"-1.3 spgr ballsealers. Tested tite, No shows.

Release RBP @ 10,402'. Drilled CBP @ 10,820' & 11,250'. Set top of packer @ 11,087'. PBTD – 11,865'. Well producing from 11,144-515' (Atoka-Morrow) at a current rate of 310 mcf/d, 0 water, 0 oil.