

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address BP America Production Company P. O. Box 3092 Houston, Texas 77253		² OGRID Number ³ Reason for Filing Code 76400
⁴ API Number 30-0 15-33528	⁵ Pool Name Scoggin Draw; Morrow Empire Morrow, South	⁶ Pool Code 85000
⁷ Property Code	⁸ Property Name Horsetail Federal Gas Com	⁹ Well Number 2

II. ¹⁰ Surface Location

UL or lot no. L	Section 10	Township 18S	Range 27E	Lot. Idn	Feet from the 1950	North/South Line south	Feet from the 750	East/West line west	County Eddy
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 11/23/04	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 35103	¹⁹ Transporter Name and Address Sunoco Partners Mtg & Term. LP 1004 N. Big Spring St. Ste. 515 Midland, Texas 79701	²⁰ POD	²¹ O/G O	²² POD ULSTR Location and Description
147831	AGAVE Energy Co. 105 S. Fourth St. Artesia, NM. 88210		G	
				RECEIVED
				JAN 11 2005
				OED-ARTESIA

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 8/4/04	²⁶ Ready Date 11/16/04	²⁷ TD 9914'	²⁸ PBTD 9867'	²⁹ Perforations 9549-9655'	³⁰ DHC, MC
³¹ Hole Size 17-1/2"	³² Casing & Tubing Size 13-3/8"	³³ Depth Set 430'	³⁴ Sacks Cement 425 sacks - Circ.		
12-1/4"	8-5/8"	3010'	1150 sacks - Circ.		
8-3/4"	5-1/2"	9905'	950 sacks - TOC 2700' TS		

VI. Well Test Data

³⁵ Date New Oil 11/15/04	³⁶ Gas Delivery Date 11/23/04	³⁷ Test Date 11/30/04	³⁸ Test Length 24 hrs.	³⁹ Tbg. Pressure 1450	⁴⁰ Csg. Pressure
⁴¹ Choke Size 10/64	⁴² Oil 61	⁴³ Water 0	⁴⁴ Gas 3157	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Sherval Joseph</i>		OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> TIM W. GUM DISTRICT II SUPERVISOR	
Printed name: Sherval Joseph		Title:	
Title: Permitting Representative		Approval Date: JAN 12 2005	
Date:	Phone: (281) 366-4493		

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date