

N.M. Oil Cons. Div-Dist. 2
1301 W. Grand Avenue
Alamogordo, NM 88210
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator

Occidental Permian Limited Partnership

3. Address

P.O. Box 50250 Midland, TX 79710-0250

3a. Phone No. (include area code)

432-685-5717

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 990 FSL 990 FEL SESE(P)

At top prod. interval reported below

At total depth

RECEIVED

DEC 28 2004

BUREAU OF LAND MANAGEMENT

14. Date Spudded

7/21/04

15. Date T.D. Reached

9/12/04

16. Date Completed

☐ D & A☒ Ready to Prod.

10/15/04

18. Total Depth: MD

TVD

12921'

19. Plug Back T.D.: MD

TVD

12820'

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DLL/MLL/CZDL/CNL/DSL/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0	650'	---	700		Surf-Circ	N/A
12-1/4"	9-5/8"	36#	0	2635'	---	920		Surf-Circ	N/A
8-3/4"	7"	26#	0	10025'	4985'	700-728		1020'-TS	N/A
6-1/4"	4-1/2"	11.6#	9636'	12921'	---	250		9636'-Circ	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	12313'	12300'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	12378'	12568'	12378-12568'		38	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12378-12568'	2000g 7.5% HCl acid
12378-12568'	28311g CO2 foam frac w/ 52732# sand

ACCEPTED FOR RECORD

DEC 27 2004

ALEXIS C. GWOBODA
PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
10/15/04	10/25/04	24	→	0	2008	224			Flwg
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	Prod.
16/64	2775		→	0	2008	224			

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RECEIVED 2004 DEC 22 AM 10:23 BUREAU OF LAND MGMT. ROSWELL OFFICE				Wolfcamp	9452'
				Strawn	11506'
				Atoka	11731'
				Morrow	12366'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Sr. Regulatory AnalystSignature Date 12/21/04

**McVAY DRILLING COMPANY**

Post Office Box 924
Hobbs, New Mexico 88241
(505) 397-3311
FAX: 39-DRILL

Well Name and Number: OPL New Zipper # 1

Location: Sec. 21, T24S, R28E, Eddy County NM

Operator: Oxy

Drilling Contractor: McVay Drilling Company

The undersigned certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth		Degrees @ Depth		Degrees @ Depth	
2 3/4	256	1	2638	1	9744
3	379	3/4	3149	1 1/2	10025
3	473	3/4	3656	1 3/4	10437
4	650	3/4	4161	2	10601
2 1/4	806	3/4	4664	3 1/2	10740
2 1/2	963	1 1/2	5167	2 1/2	10993
1 3/4	1091	3/4	5705	2	11148
1	1346	1	6208	1 3/4	11293
3/4	1660	1	6716	2	12009
3	2171	1 1/4	7223	1/2	12182
2 1/4	2298	1/2	8722	3/4	12471
2 3/4	2455	1 1/2	9216		

Drilling Contractor: McVay Drilling Company

By: Jan L. Loya

Subscribed and sworn to before me this 14th day of September, 2004

Tina Hernandez
Notary Public

My Commission Expires: 8-16-05

Lea County, New Mexico