

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. DIV-Dist. 2  
1301 W. Grand Avenue  
Alamogordo, NM 88210FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
Chesapeake Operating, Inc.3a. Address  
P. O. Box 11050 Midland TX 79702-80503b. Phone No. (include area code)  
(432)687-29924. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1330' FNL & 800' FWL, Sec. 10, T24S, R31E5. Lease Serial No.  
NMMN70895

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Full House 10 Federal 19. API Well No.  
30-015-3372710. Field and Pool, or Exploratory Area  
Sand Dunes11. County or Parish, State  
Eddy  
New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud, Casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11-30-04 Spud 17 1/2" hole @ 8:00 AM.

12-02-04 Ran 21 jts. 13 3/8" 48# H-40 STC csg. set @ 920'. Cmt'd w/650 sx HLP + additive, Tail in w/200 sx Cl. C Premium Plus + additives, WOC 24 hrs.

12-09-04 In 12 1/4" hole, ran 9 5/8" csg. set @ 4,350'. Cmt'd w/ 1240 sx Cl C 50/50 Poz, tail in w/300 sx + additives, 14.8 ppg, 1.334 yield, displace, bump plug, rel. press, float held, rec. 106 bbls cmt. RD cmt crew. WOC 18 hrs.

12-26-04 In 8 3/4" hole, ran 167 jts 7" 26# P-110 LTC csg.

12-27-04 WO coil tbg to drill out DV tool &amp; obstruction in 7" csg. Ran 262 jts 7" 26# P-110 LTC csg using fill up tool. RD fillup tool and csg. crew. RU cmt crew, pump w/rig pumps, circ off gas, gas to surface in 20 min., pump 2580 strokes w/pump, pressure up on csg to 1100#. SD pumps, bleed off press., unable to circ down csg., work csg. TIH w/slick line, tag up @ 6988' by slick line, top of DV tool by csg tally @ 6998', press. up on csg. to 600#, unable to circ. SI hydril due to gas, 40 bbls gain, monitor SIP on 7" annulus, press. built to 200#, bleed off gas, lubricate 30 bbls 10# down annulus, SWI, monitor 7" annulus, build to 20# and stabilized w/no increase for past 5 hrs.

12-29-04 Drill out float collar and debris, fell free through float collar, continue to float shoe @ 11,900', tag shoe, circ bottoms up from inside 7" csg., circ down 1.75" coil and out the inside of the 7", kick in rig pumps, pump down 7" csg., no obstruction, circ 2 bottoms up, circ out gas, 15' flare for 40 mins, decreasing to 0 flare. Ru cmt head, pump 150 bbls mud + 150 scf/bbl

~~N2 follow w/700 sx Interfill H + additives, tail in w/200 sx Cl. H. Ran Temp survey to determine TOC @ 4400'.~~14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Brenda Coffman

Title  
Regulatory AnalystDate  
12/30/2004

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

JAN - 6 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)