Submit 3 Copies To Appropriate District Office		ew Mexico	Form C-103
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals a	nd Natural Resources	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA	ATION DIVISION	30-015-33885
District III	- · · · · · · · · · · · · · · · · · · ·	St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe,	NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NO (DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL		N OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Carrasco 6 Com
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well X Other		8. Well Number 002
2. Name of Operator		RECEIVED	9. OGRID Number 147179
	e Operating, Inc.	JAN 1 3 2005	10. Pool name or Wildcat
3. Address of Operator P. O. Bo Midland	ox 11050 I, TX 79702-8050	COD-MATESIA	Loving; Morrow, North (Gas) 80695
4. Well Location	·		Boving, Provident (Sub) Source
Unit Letter O	: 1240 feet from the	South line and 12	feet from the East line
Section 6	Township 23S		NMPM CountyEddy
	11. Elevation (Show whe	ther DR, RKB, RT, GR, etc	
Pit or Below-grade Tank Application			
Pit type Drilling Depth to Ground	water 50' Distance from near	est fresh water well 1320' Dis	stance from nearest surface water 1000+
Pit Liner Thickness: 12 m	il Below-Grade Tank: Volu	me 12139 bbls; C	onstruction Material Plastic
12. Check	Appropriate Box to Ind	icate Nature of Notice,	Report or Other Data
NOTICE OF I	NTENTION TO:	SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		☐ REMEDIAL WOR	
TEMPORARILY ABANDON		<u> </u>	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMEN	IT JOB
OTHER:		OTHER:	
			nd give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
Please, consider this Chesapeake's	s request to change all of the	following information that	was submitted on the APD:
Correct location: 1240' FSL & 14	63' FEL w/BHL 660' FSL &	660' FEL per attached plat.	
Proposed TD: 12,550' Proposed Casing and Cement Pro	gram: 375'		
Surface 17.5" hole, 13.375" csg, 4	48# set @ 4% 0' cmt'd w/365 s		
Int1, 12.25" hole, 9.625" csg, 36# Int2 8.75" hole, 7" csg, 26# set @			
Production 6 1/8" hole, 4 1/2", 13			x cmt. TOC 8,500'
			5000, 5 M 13 5/8 Dbl 250 - 3500 - 5000 &
5M 7 1/16 Ann 250 - 3500 - 1000	JO, 10M / 1/16 Dbl 250 3500)- 10000	
			ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
(2L 0)	$() \infty$		•
SIGNATURE DINGE	loffman T	ITLE Regulatory Analyst	DATE <u>01/12/2005</u>
Type or print name Brenda Coffm	TIM W. GUM	E-mail address:bcoffman@e	chkenergy.com Telephone No. (432)687-2992
For State Use Only	DISTRICT II SUPER	VISOR	inat
APPROVED BY:		ITI F	JAN 1 3 2005

APPROVED BY:
Conditions of Approval (if any):

DISTRICT I 1625 N. Franch Dr., Hobbs, NM 88240 DISTRICT II

DISTRICT III

DISTRICT IV

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-33885	· · · · · · · · · · · · · · · · · · ·			
Property Code 34532	c	Property Name CARRASCO "6" COM		
OGRID No. 147179	Operator Name CHESAPEAKE OPERATING INC.		Elevation 3048'	

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	6	23 S	28 E		1240'	SOUTH	1463'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
P	6	23 S	28 E	٠,	660'	SOUTH	660'	EAST	EDDY
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				OPERATOR CERTIFICATION
				I hereby certify the the information
				contained herein is true and complete to the best of my knowledge and belief.
			RECEIVED	
			JAN 1 3 2005	Drenda offman
			OU-NATEON	Signature
				Brenda Coffman
				Regulatory Analyst
				January 12, 2005
				Date
				Date
				SURVEYOR CERTIFICATION
				I hereby certify that the well location shown
				on this plat was plotted from field notes of actual surveys made by me or under my
				supervison, and that the same is true and
		SL NAD 27		correct to the best of my belief.
†		Lat.: N32.3305°		NOVEMBER 2, 2004
		Long.: W104.1221*		Date Surveyed
		SL⊙≺	1463'	Signature & Seal of Professional Surveyor
			· Po	
N			280.E.	18 60) 0 1 1 mm - 1
	BH NAD 27	240' -	660'	W.O. No. 4789
	Lat.: N32.3289*	-12	BH	
	Long.: W104.1195*		099	Principale No. Gory L. Jones 7977
•				JLP BASIN SURVEYS
		4		The second secon