### District I PO Box 1980, Hobbs, NM 88241-1980 District II

811 S. 1st Street Artesia, NM 88210-1404 District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

#### State of New Mexico

Energy, Minerals & Natural Resourses Department

#### OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

AMENDED REPORT

Fee Lease - 5 Copies

# APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	OGRID Number		
	013837		
	API Number 30-015-25072		
Property Code	Property Name	Well No.	
	Oryx State	1	

#### Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	16	16S	27E		990	South	2180	West	Eddy

#### Proposed Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1					·	Proposed Pool 2			
Undes. Duffield Strawn GAS							Wolfe	camp	

Work Type Code	Well Type Code	Cable/Rotary	Lease Type Code	Ground Level Elevation
E	G	R	S	3566
Multiple	Proposed Depth	Formation	Contractor	Spud Date
No	8300	Strawn		1/15/2005

#### **Proposed Casing and Cement Program**

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13 3/8	48	360	400	Surface
12 1/4	8 5/8	24	1500	700	Surface
7 7/8	5 1/2	17	8300	1400	Surface

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Mack Energy Corporation proposes to Re-enter the formerly Duffield 16 State Com #1 now Oryx State #1 to a depth of 8300' log well and evaluate the Strawn, Cisco and Wolfcamp formation. Run 5 1/2 casing and cement, attempt to produce. Put well on production.

RECEIVED

JAN 0 7 2005

GOD: ARTERIA

		Ostania (Comment		
	VSL-5160			
I hereby certify that the information given	above is true and complete to the be	est Con		
of my knowledge and belief	4 41	OIL CONSERVATION DIVISION		
Signature	W. Shenoll	Approved by:		
Printed name: Jerry W. Sł		Title: DISTRICT II SUPERVISOR		
Title: Production	Clerk	Approval Date EB 0 8 2009 Expintion Date B 0 8 2006		
Date:	Phone:	Conditions of Approval:		
1/5/2005 (505)748-1288		Attached		

## + .# MEXICO OIL CONSERVATION COMMIS. JN WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Well No n or<u>poratio</u> 16 27E Eddy Actual Footage Location of Well: 990 South 2180 West line and feet from the feet from the iine Ground Level Elev. Dedicated Acreage: 3566.3 Strawn Diamond Mound 320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Darrell Roberts Operations Engineer Southland Royalty Company 8-6-85 on this plat was platted from field 2180 Date Surveyed Nov. 2, 1984 Registered Professional Engineer STATE