Form 3160-5 (November 1983) (Formerly 9-331)

## **UNITED STATES**

Oil Cons. NALIDIVADISTE2

Budget Bureau No. 1004-0135

DEPARTMENT OF THE INTERIOR301 W. Granica Avenue Expires August 31, 1985 Artesia, NVI 88210 LEASE DESIGNATION AND SERIAL NO. **BUREAU OF LAND MANAGEMENT** NM-98122 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.) 1. 7. UNIT AGREEMENT NAME OIL OTHER GAS Skelly Unit WELL WELL 2. NAME OF OPERATOR 8. API WELL NO. The Wiser Oil Company 9101112 30-015-28893 3. ADDRESS OF OPERATOR 9. WELL NO. P.O. Box 2568 Hobbs, New Mexico 88241 221 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirem 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) Grayburg Jackson Seven Rivers ON-GB-SA At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1390' FNL & 2530' FEL Unit G Sec. 21-T17S-R31E 14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT) OR 12. COUNTY OR PARISH 13. STATE Eddv **NM** 16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON\* SHOOTING OR ACIDIZING ABANDONMENT \* **REPAIR WELL** CHANGE PLANS (Other) Scale squeeze Grayburg and Seven River (Note: Report results of multiple completion on Well (Other) Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 12/16/02 MIRU Eunice Well Service. Pump stuck in tbg. ND WH. RU BOP. Strip out of hole w/rods and tbg. LD BHA. 12/17/02 RIH w/5-1/2" pkr. on 2-7/8" tbg. to 2500'. Set pkr. Pump 220 gals. Unichem scale inhibitor # 793 mixed w/52 bbls. fresh water, squeeze Seven River 2120'-2213' down csg. w/half & Grayburg 2933'-3290' down tbg. w/half. Flush each zone w/100 bbls. fresh water. Seven River 1200# @ 1.5 bpm. Grayburg 2300# @ 2.2 bpm. 12/18/02 POH w/2-7/8" tbg. LD pkr. RIH w/2-7/8" tbg. @ 3379'. SN @ 3348'. RD BOP. NU WH. RIH w/rods & 1-3/4" x 20' pump. Left well pumping to Skelly Unit Sat. #3. RDMO. ACCEPTED FOR RECORD MAY - 9 2003ALEXIS C. SWOBODA PETROLEUM ENGINEER 18. I hereby certify that the foregoing is true and correct. TITLE Production Tech II DATE <u>March 30, 2003</u> (This space for Federal or State office use) APPROVED BY DATE CONDITIONS OF APPROVAL,

\*See Instruction On Reverse Side