Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., 1000, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 10 OHGCONSERVATION DIVISION District III 1220 South St. Francis Dr.	30-015-24013 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY SKOTTOGES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Pardue "19" Com
PROPOSALS.)" The state of the s	8. Well Number 1
1. Type of Well: Oil Well Gas Well Other	A STATE OF THE STA
2. Name of Operator OGX Resources LLC	9. OGRID Number 217955
3. Address of Operator	Alo. Pool name or Wildcat Wildcat Morrow
F.O. BOX 2004 Fildfalld, Texas 73702	wildcat Morrow
4. Well Location	560
	feet from the East line
Section 19 Township 24_S Range 28_E 11. Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM County Eddy
3078 GR	
Pit or Below-grade Tank Application □ or Closure □	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDis	tance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Co	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SECULENT DEDORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	SEQUENT REPORT OF: K ALTERING CASING
	ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	*** *** ***
OTHER: Re	entry of plugged well
OTHER: OTHER: OTHER: OTHER: OTHER:	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A	
or recompletion.	
See Attached	
See Attached	
I hereby certify that the information above is true and complete to the best of my knowledgrade tank has been/will be constructed or closed according to MOCD guidelines , a general permit	ge and belief. I further certify that any pit or below-
SIGNATURE TITLE Member	DATE 12-7-04
Type or print name Frank Agab, Ur. E-mail address: For State Use Only	esources.com _{Telephone No.} 432-685-1287
APPROVED BY: FOR RECORDS ONLY	DAT DEC 2 7 2004

Pardue 19 Com #1 Sec 19 – 24S-28E Eddy Co. NM

11/15/04	MIRU pulling unit
11/18	Squeeze perf holes in 7 5/8 csg @ 2400'with 300 sx Class C neat. Had full circulation out of 7 5/8 X 10 3/4 annulus.
11/19-11/22	Wait on cement and rains.
11/23	Drill out and pressure test sqeeze holes @ 2400 to 2000 psi. Held good. Tag next plug at 4994'.
11/24	Drill hard cement 4994-5100' and fell free.
11/25	Tag CIBP @ 9980.
11/26	SD
11/27	Drill out CIBP
11/28-12/01	SD
11/28-12/01 12/02	SD Ran tbg to 10968'.
12/02	Ran tbg to 10968'.
12/02 12/03	Ran tbg to 10968'. Drill out plug @ 11962 and circ clean to 12440. No pressure on well Run GR-CCL-CBL tool. WLTD 12437.
12/02 12/03 12/04	Ran tbg to 10968'. Drill out plug @ 11962 and circ clean to 12440. No pressure on well Run GR-CCL-CBL tool. WLTD 12437. Perf 12208-12352 with 80 holes.
12/02 12/03 12/04 12/05	Ran tbg to 10968'. Drill out plug @ 11962 and circ clean to 12440. No pressure on well Run GR-CCL-CBL tool. WLTD 12437. Perf 12208-12352 with 80 holes. Ran pkr to 11965 with 388 jts 2 7/8 7.9#, P-110, PH6 Hydril tbg.