

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-31544
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator 303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116		7. Lease Name or Unit Agreement Name: State "32" Com
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>Easy</u> line Section <u>32</u> Township <u>20S</u> Range <u>25E</u> NMPM County <u>Eddy</u>		8. Well No. 2
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat Cemetery (Morrow)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Please see the attached for details of the remedial work.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jimmy D. Carlile TITLE Regulatory Affairs Coordinator DATE 1/17/05

Type or print name Jimmy D. Carlile Telephone No. (432) 687-1777
(This space for State use)

FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE JAN 21 2005
Conditions of approval, if any:

FASKEN OIL AND RANCH, LTD.

STATE 32 COM. NO. 2

1-8-05

RUPU. Acidized well with 1000 gallons of 7-1/2% HCL acid and dropped 42 1.3 sg bio ball sealers for diversion. Flushed well with 38 barrels of 7% Kcl with slight ball action. Max treating pressure 2763 psi. Average treating pressure 3.1 bpm @ 2576 psi, ISIP 1052 psi, 5" -39 psi, 10"-20 psi, 15"-20 psi. IFL 2300' FS, made 6 swab runs and recovered 125 blw, LTR-38 bbls. Left well open on 10/64" choke to pit.

1-13-05

SICP 0 psi. RU Stinger casing saver. RU pump truck and loaded 9-5/8" casing with kcl water and held 670-797 psi on 4-1/2" x 9-5/8" annulus and frac'd Morrow perms 9343'-9422' via 4-1/2" casing with 50,000 gal 70 quality 40# Linear Binary Foam + 49,000# Interprop 20/40 sand as follows:

Pumped 20,286 gal 70Q Binary foam pad @ 26.7 BPM @ 4730 psi.

Pumped 4,158 gal 70Q Binary Foam w/0.25 ppg 18/40 Versaprop @ 26.5 BPM @ 4698 psi.

Pumped 6,132 gal 70Q Binary Foam w/1.0 ppg 18/40 Versaprop @ 26.5 BPM @ 4599 psi.

Pumped 6,720 gal 70Q Binary Foam w/2.0 ppg 18/40 Versaprop @ 26.5 BPM @ 4491 psi.

Pumped 9,996 gal 70Q Binary Foam w/3.0 ppg 18/40 Versaprop @ 26.2 BPM @ 4532 psi.

Pumped 5,838 gal 70Q Binary Foam flush @ 26.2 BPM @ 5430 psi.

1-14-05

RIW with 2-3/8" surge tool, Weatherford 4-1/2" 10K wireline set Arrowset I packer w/ 1.78" "F" frac hardened profile nipple and set packer at 9258' and tubing as follows:

1- 2-3/8" x 4-1/2" TOSSD	1.78'
292 jts- 2-3/8" EUE 8rd N-80 tbg	9235.00'
2- 2-3/8" EUE 8rd L-80 tbg subs	18.14'
Total	9254.92'
Below KB	+11.00'
	9265.92'
Less slack off	-3.60'
EOT	9262.32'

Spaced tubing out and engaged TOSSD. Packer landed w/ 12,000# compression. ND BOP and NU tree. RU pump truck and pumped 13 bbls 7% Kcl water down tubing. RUWL and RIW w/ sinker bar and tagged fluid level @ 5200' and broke glass. POW and RDWL w/ 575 psi on tubing. Put well on line at 9:15 pm CDT 1/13/05, flowing on 32/64" choke, FTP 1000 psi, rate 3.33 mmcfpd.

1-17-05

Well flowing on a 3/4" choke, FTP- 960 psi, produced 3856 mcf, 12 bc + 3 bw. Flow rate 3850 mcfpd. Production before frac- 1400 mcfpd. **FINAL REPORT.**