

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3. Address and Telephone No.
303 W. Wall, Suite 1800, Midland, TX 79701 (432) 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1500' FNL, 1980' FEL Section 10, T21S, R26E

RECEIVED

NOV 29 2004

QUARTERMASTER

5. Lease Designation and Serial No.

NM 3606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lake Shore "10" Federal No. 5

9. API Well No.

30-015-33234

10. Field and Pool, or Exploratory Area
Catclaw Draw Delaware, East

11. County or Parish, State
Eddy, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Fasken Oil and Ranch, Ltd. has recompleted the Lake Shore "10" Federal No. 5 from the Avalon; Upper Penn (Gas) pool to the Catclaw Draw Delaware, East oil pool. Please see the attached for details of this work.

14. I hereby certify that the foregoing is true and correct

Signed Murray D. Carice
(This space for Federal or State office use)

Title Regulatory Affairs Coordinator

Date 11/24/2004

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

11-11-04

RU pump truck and pumped 35 bbls of 2% Kcl water down 2-3/8" tbg to kill well.

11-12-04

Set CIBP @ 9285' and POW. RIW with dump bailer and dumped 35' of Class "H" cement on top of CIBP for a PBSD of 9250'.

11-13-04

RIW with GR-CCL and 4" casing guns and perforated Delaware @ 2489'- 2509' and 2339'- 2361' w/ 1 JS per 2 ft, 120 degree phased. Ran tubing as follows:

1- 5-1/2" x 2-3/8" Arrowset 1X 10K packer	7.68'
1- 2-7/8" EUE 8rd x-over	.35'
1- 2-7/8" EUE 8rd J-55 seating nipple	1.10'
72- jts 2-7/8" EUE 8rd J-55 tbg	<u>+ 2280.32'</u>
Total	2289.45'
Below KB	<u>+ 16.00'</u>
End of Tubing	2305.45'

Topped csg of with 10 # brine water and ND BOP. Set packer in 9000# compression and NU well head. Tested annulus and packer to 1500 psi, ok. RD pump truck and RU swab. Swabbed well for 4 hrs recovering 11 bo + 32 bw in 13 swab runs. Had a 100% oil cut in samples taken on the last three runs. IFL- surface, EFL- 1600' FS. Had a good show of gas, well flowing for 3 to 5 minutes after last three swab runs. RD swab and left well flowing on a 12/64" positive choke, FTP- 200 psi. SDON. DWC: \$8,065; CWC: \$28,702.

11-21-04

Roustabout crew completed tank battery and tie-ins. Flowed well to oil tank for 7 hrs and switched well through sales line @ 6:00 pm 11-20-04 flowing on a 12/64" positive choke, FTP- 300 psi, producing 107 mcfpd.

11-24-04

Well flowing on a 12/64" positive choke, FTP- 550 psi, produced 184 mcf, 72 bc + 0 bw in 24 hours.