

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-24744
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Williams State #3
8. Well Number
9. OGRID Number V690
10. Pool name or Wildcat Uncles Avation
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3315 AB
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type Steel Depth to Groundwater 200 Distance from nearest fresh water well 200 Distance from nearest surface water 1.5 mi.
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Dry hole

2. Name of Operator MAXEX

3. Address of Operator R15-Box 9 Post 136 Brownwood TX 76805

4. Well Location  
Unit Letter : 1980 feet from the FNL line and 1060 feet from the FWL line  
Section 2028 Township 20S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3315 AB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater 200 Distance from nearest fresh water well 200 Distance from nearest surface water 1.5 mi.

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLUS Yates 2028 Dry hole - CIBP PERMANENTLY SET  
@ 960' PLAN to remove well head AND Fill 5 1/2 1750  
16. Pipe to surface

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mark May TITLE Pres DATE 1-4-05

Type or print name E-mail address: jumpmista@ccol Telephone No. 325 7846501

For State Use Only APPROVED BY: Phil Hankins TITLE Field Supervisor DATE 1/14/05  
Conditions of Approval (if any):

NEW MEXICO OIL CONSERVATION COMMISSION  
DRAWER DD  
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

*3-12-84*

Operator <u>Exxon</u>		Lease <u>N.M. DP ST</u>		Well # <u>3</u>	
Location of Well	Unit <u>E</u>	Section <u>28</u>	Township <u>20</u>	Range <u>28</u>	County <u>EDDY</u>
Drilling Contractor	<u>UNK</u>		Type of Equipment <u>ROTARY</u>		

\* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot #	New or Used	Depth	Sacks Cement
<u>26"</u>	<u>20"</u>	<u>94</u>	<u>NEW</u>	<u>40'</u>	<u>CIRC</u>
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>54.5 #</u>	<u>"</u>	<u>600'</u>	<u>"</u>
* <u>11"</u>	<u>8 5/8"</u>	<u>24.0 #</u>	<u>"</u>	<u>2500'</u>	<u>"</u>
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>14-15.5 #</u>	<u>"</u>	<u>5300'</u>	<u>1400 SX.</u>

Casing Data:

Surface            joints of 8 7/8 inch 24 # Grade J-55

Yes (Approved) (Rejected)

Inspected by BW Weaver date 3-12-84

Cementing Program

Size of hole 11 Size of Casing 700 Sacks cement required           

Type of Shoe used Top-Rot Float collar used Insert Btm 3 jts welded yes

TD of hole 2544 Set 2541 Feet of 8 7/8 Inch 24 # Grade J-55

New-used csg. @ 2541 with 300 sacks neat cement around shoe

+ 700 sack Dowell 1.0% additives

Plug down @ 9:30 (AM) (PM) Date 3-12-84

Cement circulated No No. of Sacks           

Cemented by Dowell Witnessed by BW Weaver

Temp. Survey ran @ 3:30 (AM) (PM) Date 3-12-84 top cement @ 841

Casing test @            (AM) (PM) Date           

Method Used            Witnessed by           

Checked for shut off @            (AM) (PM) Date           

Method used            Witnessed by           

Remarks: Loss Zones @ 1048 - 1065 - 1248

Ran 1" to 625 and circulated cement with 215 SX class C