

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other		5. Lease Serial No. LC-029388-D	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Brothers Production Company Inc.		7. Unit or CA Agreement Name and No.	
3. Address P.O. Box 7515, Midland, TX 79708		8. Lease Name and Well No. Johnson B Federal A/C 1#4	
3a. Phone No. (include area code) (432)682-2516		9. API Well No. 30-015-25825	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980' FSL, 1980' FWL At top prod. interval reported below Same At total depth Same		10. Field and Pool, or Exploratory Tamano (Bone Spring)	
14. Date Spudded 11/16/87		11. Sec., T., R., M., on Block and Survey or Area 11, 18S, 31E	
15. Date T.D. Reached 12/20/87		12. County or Parish Eddy	
16. Date Completed 7/11/04 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State NM	
17. Elevations (DF, RKB, RT, GL)* 3736' GL			

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OCCUPANCY

18. Total Depth: MD 9522' TVD 9522'	19. Plug Back T.D.: MD 7882' TVD 7882'	20. Depth Bridge Plug Set: MD 7882' TVD 7882'
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8	7245'	-----							
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Bone Spring		7621	7668	7621-7668			30		
B)									
C)									
D)									

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		RECEIVED
Depth Interval	Amount and Type of Material	
7621-7668	Acidize w/ 1400 gal 15% KCL	DEC - 7 2004
	Frac w/ 39,000 gal Medallion 3500 + 66,000# 20/40	OCCUPANCY

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/11/04	7/17/04	24	→	87	165	34	36.1	1227	Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
16/64	40	40	→	87	165	34	1896	Producing rod pump	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)