

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-015-26097 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator W. A. MONCRIEF, JR. | | 6. State Oil & Gas Lease No. (COURTESY COPY - FEDERAL USE) |
| 3. Address of Operator 950 COMMERCE, FORT WORTH, TEXAS 76012 | | 7. Lease Name or Unit Agreement Name ROBINA DRAW FEDERAL |
| 4. Well Location Unit Letter _____ : 2130 feet from the SOUTH line and 990 feet from the WEST line Section 4 Township 23S Range 24E NMPM County EDDY | | 8. Well Number 1 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) KB-4135' | | 9. OGRID Number 24225 |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | | 10. Pool name or Wildcat BANDANA POINT |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ | | |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|--|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input checked="" type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROCEDURES

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Scott Bouline TITLE VP DATE 01/13/2005

Type or print name SCOTT BOULINE

E-mail address: sbouline@moncriefoil.com Telephone No. 817-336-7232

For State Use Only

APPROVED BY: Federal Well TITLE Accepted for record - NMOCD DATE _____

Conditions of Approval (if any):

WORKOVER PROCEDURE

W. A. Moncrief, Jr.
 Robina Draw Federal #1
 Morrow (Morrow)
 Eddy Co., NM
 GL : 4122'
 KB : 4135' (+13')

PURPOSE: Plug and abandon.

1. Prepare location and MIRU pulling unit.
2. Blow well pressure and kill well by loading tubing and casing with water. Install BPV and ND tree. NU BOP. Remove BPV.
3. Unseat PLS packer and pull tubing from well and circulate clean with water.
4. RIH with CIBP on WL to 10,450' and dump bail 35' (4.5 sx) of cement.
5. RIH with CIBP on WL to 8,350' and dump bail 35' (4.5sx) of cement. GIH with tbg and tag cement top at ~8315'.
6. Circulate and mix mud to 9.5 ppg mud. Pressure test casing and plug with 500 psig at surface and bleed pressure.
7. POOH with tubing laying tubing except stand back the last 6000' of tubing.
8. Check stretch on casing for free point. Cut 5 1/2" 17 lb/ft casing at ~5500' or deeper if stretch indicates. Pull casing and lay down. If cutter worked and unable to pull then come up to 2350' to cut casing and POOH with casing unless very good indication to cut casing deeper.
9. GIH with tubing to top of 5 1/2" casing stub and pump 150' of cement with 100' above stud and 50' below stud (78 sx). Pick up tubing ~300'. WOC, circulate and tag to verify top and test to 10 ppg equivalent. POOH, laying down tubing to 3550'.
10. Spot 100' of cement (72 sx) from 3450 to 3550'. Pick up to ~300'. WOC, circulate and tag to verify top. POOH, laying down tubing. to 410'
11. Spot 100' of cement (52 sx) from 2305 to 2405'. Pick up to ~300'. WOC, circulate and tag to verify top. POOH, laying down tubing. to 410'
12. Spot 100' of cement (34 sx) from 350' to 450'. POOH laying down tubing. ND BOP.
13. RIH and spot surface plug from 63' to 3' (~19 sx). Sink joint of 5 1/2" casing so that at least 4' will be above mean GL.
14. Cut 8 5/8" casing 3' below mean ground level and weld the following on the 5 1/2" dry hole marker :
 W. A. Moncrief, Jr., Robina Draw Federal #1, 2130' FSL & 990' FWL Sec. 4 T23S R24E.
15. RDMO pulling unit. Send all pipe and wellhead to Fort Worth Moncrief Ranch or pipe buyer depending on quality of pipe.
16. Restore location – fill all pits, level location to natural topography, remove deadmen and all junk.
17. Contact the NM state district office to arrange for inspection of well and location.

| Casing/Tubing | Hole |
|------------------------------|----------------|
| 400' 13 3/8" 68 lb/ft | 17" 400' |
| 2355' 8 5/8" 32 lb/ft | 11" 2355' |
| 10,830' 5 1/2" 17 lb/ft N-80 | 7 7/8" 10,830' |
| 10,410' 2 3/8" 6.5 lb/ft | |

Accepted for record - NMOCD