

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33540
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG-784

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

RECEIVED

2. Name of Operator
Stephens & Johnson Operating Co.

DEC 27 2004

3. Address of Operator
P.O. Box 2249, Wichita Falls, TX 76307-2249

OGD-ARTESIA

4. Well Location

Unit Letter **M** : **665** feet from the **South** line and **509** feet from the **West** line

Section **13** Township **19S** Range **28E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3371' GR 3377' KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE William M. Kincaid TITLE Petroleum Engineer DATE 12-20-04

Type or print name **William M. Kincaid**

E-mail address: **mkincaid@sjoc.net**

Telephone No. (940) 723-2166

For State Use Only

FOR RECORDS ONLY

DEC 28 2004

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

1. Spudded 12 1/4" hole 9:00 PM 11-1-04. Drilled to 330' KB & ran 7 jts 8 5/8" 24#/ft. surface csg and cemented w/250 sx of cement. Cement circulated to surface (circulate 76 sx to pit). WOC - 18 hrs. Pressure test BOP and 8 5/8" surface casing to 1,000 psig for 30 minutes. Held OK.
2. Drilled 7 7/8" hole to 2710'. Ran 70 jts 5 1/2", 15.50#/ft. csg, set @ 2701' KB. Cemented w/700 sx of cement. Plug down @ 1:54 AM 11-8-04. Cement circulated to surface (circulate 100 sx to pit).
3. Test 5 1/2" production casing to 1,500 psig for 30 minutes. Held OK. Perforated Grayburg formation one shot at each of the following depths: 2283', 2286', 2295', 2334', 2338', 2342', 2346', 2350', 2354', 2358', 2379', 2382', 2386', 2390', 2470', 2474', 2478', 2548', 2551', 2555', 2559', 2563', 2583', 2587', 2591' and 2595'.
4. On 11-16-04 acidized perforations w/3,000 gals 15% NEFF.
5. On 11-17-04 sand fraced perforations w/103,500 gals 10 lb brine water, 20,000 lbs of BJ LiteProp 125, and 5,000 lbs Super LC 16/30 sand.