

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-101  
May 27, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to appropriate District Office

✓ AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address CHI OPERATING, INC P.O. BOX 1799 MIDLAND, TEXAS 79702		<sup>2</sup> OGRID Number 004378
		<sup>3</sup> API Number 30 -
<sup>3</sup> Property Code	<sup>5</sup> Property Name KODIAK	<sup>6</sup> Well No. 2
<sup>9</sup> Proposed Pool 1		<sup>10</sup> Proposed Pool 2

**<sup>7</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	17	22S	27E		885	SOUTH	2460	EAST	EDDY

**<sup>8</sup> Proposed Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	17	22S	27E		660	SOUTH	1650	WEST	EDDY

**Additional Well Information**

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code G	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3122
<sup>16</sup> Multiple	<sup>17</sup> Proposed Depth 12100	<sup>18</sup> Formation MORROW	<sup>19</sup> Contractor UNKNOWN	<sup>20</sup> Spud Date 4/1/05
Depth to Groundwater 48'		Distance from nearest fresh water well +600'		Distance from nearest surface water Over 1000'
Pit: Liner: Synthetic <input checked="" type="checkbox"/> Clay <input type="checkbox"/> Pit Volume: _____ bbls Drilling Method: Closed-Loop System <input type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input checked="" type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

**<sup>21</sup> Proposed Casing and Cement Program**

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17½"	13 3/8"	+48.5# J-55	±350'	±400	SURFACE
12¼"	9 5/8"	40/36# J-55	±5300'	±1000	SURFACE
8¾"	7"	26# N-80	±10,500'	±400	±8000'
6 1/8" (If 7" is set)	4 ½" Liner	11.6# N-80	12,000'	As deemed necessary	500' above productive
7 7/8" (If 7" is not)	5 ½"	20/17# N-80	12,000'	As deemed necessary	zones

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill surface hole to 350', set csg & cement to surface. WOC-18 hrs. While WOC, NU annular, tst csg. Drill intermediate to base of Delaware ±5300'. Cement to surface. While WOC, NUBOP & test. Tst csg before drill out. Drill 8¾" hole to ±10500'. (If necessary, set 7" psi string & cement. If 7" is set, drill 6 1/8" hole to TD. Log/evaluate, set liner & cement.) If 7" is not set, continue to TD. Log/evaluate, set csg & cement.

(No H2S is anticipated, will monitor from 1800'-TD). (BOP pipe rams will be tested daily, blinds on all trips).  
(Closest dwelling is +600')

**Amended**

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐

Printed name: JOHN W. WOLF

Title:

E-mail Address:

Date: 2/21/05

Phone: 432-685-5001

**OIL CONSERVATION DIVISION**

Approved by:

**FOR RECORDS ONLY**

Title:

Approval Date:

Expiration Date:

**FEB 21 2005**

Conditions of Approval Attached ☐

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
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1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

CEMENT TO COVER ALL OIL,  
GAS AND WATER BEARING  
ZONES

Form C-101  
May 27, 2004

NOTIFY OCD OF SPUD & TIME TO  
WITNESS CEMENTING OF  
SURFACE & INTERMEDIATE  
CASING

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT

LUGBACK, OR ADD A ZONE

Operator Name a CHI OPERATING, INC P.O. BOX 1799 MIDLAND, TEXAS 79702		RECEIVED 004378 FEB 16 2006 30 - 015 - 33962	OGRID Number
Property Code	Property Name KODIAK	API Number	Well No. 2
Proposed Pool 1 Carlsbad; Morrow, South		Proposed Pool 2	

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	17	22S	27E		885	SOUTH	2460	EAST	EDDY

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	17	22S	27E		660	SOUTH	1650	WEST	EDDY

Additional Well Information

Work Type Code N	Well Type Code G	Cable/Rotary R	Lease Type Code P	Ground Level Elevation 3122
Multiple	Proposed Depth 12100	Formation MORROW	Contractor UNKNOWN	Spud Date 4/1/05
Depth to Groundwater 48' 20 Points		Distance from nearest fresh water well +600'		Distance from nearest surface water Over 1000'
Pit: Liner: Synthetic <input checked="" type="checkbox"/> Clay <input type="checkbox"/> Pit Volume: _____ bbls		Drilling Method: Fresh Water <input checked="" type="checkbox"/> Brine <input checked="" type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>		
Closed-Loop System <input type="checkbox"/>				

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	+48.5# J-55	±350'	±400	SURFACE
12 1/4"	9 5/8"	40/36# J-55	±5300'	±1000	SURFACE
8 3/4"	7" (CONTINGENCY)	26# N-80	±10,500'	±400	±8000'
6 1/8" (If 7" is set)	4 1/2" Liner	11.6# N-80	12,000'	As deemed necessary	500' above productive
7 7/8" (If 7" is not set)	5 1/2"	20/17# N-80	12,000'	As deemed necessary	zones

Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill surface hole to 350', set csg & cement to surface. WOC-18 hrs. While WOC, NU annular, tst csg. Drill intermediate to base of Delaware ±5300'. Cement to surface. While WOC, NUBOP & test. Tst csg before drill out. Drill 8 3/4" hole to ±10500'. (If necessary, set 7" psi string & cement. If 7" is set, drill 6 1/8" hole to TD. Log/evaluate, set liner & cement.) If 7" is not set, continue to TD. Log/evaluate, set csg & cement.

(No H2S is anticipated, will monitor from 1800'-TD). (BOP pipe rams will be tested daily, blinds on all trips).

Set surface casing above Seclude

Refer to Offset Geology

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD approved plan ☐.

Approved by:

OIL CONSERVATION DIVISION

Printed name:

Title:

TIM W. GUM  
DISTRICT II SUPERVISOR

Title:

Approval Date

FEB 21 2006

Expiration Date

FEB 21 2006

E-mail Address:

Date: 2/16/05

Phone:

As a condition of approval, if during construction water is encountered or if water seeps in pits after construction the OCD MUST BE CONTACTED IMMEDIATELY!

As a condition of approval a detailed closure plan must be filed before closure may commence.

District I  
1825 N. French Dr. Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1800 Rio Brazos Rd., Aztec NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, N M 87505

Form C-102  
Revised March 17, 1999  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name <b>KODIAK</b>	Well Number <b>2</b>
OGRID No. <b>004378</b>	Operation Name <b>CHI OPERATING, INC.</b>	Elevation <b>3122</b>

Surface Location

UL or Lot No. <b>0</b>	Section <b>17</b>	Township <b>22-S</b>	Range <b>27-E</b>	Lot Idn.	Feet from the <b>885</b>	North/South line <b>SOUTH</b>	Feet from the <b>2460</b>	East/West line <b>EAST</b>	County <b>EDDY</b>
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Bottom Hole Location If Different From Surface

UL or Lot No. <b>N</b>	Section <b>17</b>	Township <b>22-S</b>	Range <b>27-E</b>	Lot Idn.	Feet from the <b>660</b>	North/South line <b>SOUTH</b>	Feet from the <b>1650</b>	East/West line <b>WEST</b>	County <b>EDDY</b>
Dedicated Acres <b>32</b>	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTEREST HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<b>OPERATOR CERTIFICATION</b> I HEREBY CERTIFY THAT THE INFORMATION HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
	Signature 
	Printed Name <b>JOHN W. WOLF</b>
	Title <b>Surveyor</b>
Date <b>2/4/05</b>	<b>SURVEYOR CERTIFICATION</b> I HEREBY CERTIFY THAT THE WELL LOCATION SHOWN ON THIS PLAT WAS PLOTTED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION, AND THAT THE SAME IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
	<b>FEBRUARY 5, 2005</b> Date of Survey
	Signature and Seal of Professional Surveyor 
	Certificate Number <b>5412</b>

RECEIVED  
FEB 16 2005  
OCD-ARTEZIA

CHI ENERGY  
KODIAK #2

slot #1  
Unknown  
Eddy County New Mexico

P R O P O S A L L I S T I N G

by  
Baker Hughes INTEQ

Your ref : PLAN 1 - 2DJ  
Our ref : prop4515  
License :

Date printed : 11-Feb-2005  
Date created : 10-Feb-2005  
Last revised : 11-Feb-2005

Field is centred on n32 25 0.000,w104 12 0  
Structure is centred on n32 25 0.000,w104 12 0

Slot location is n32 25 0.000,w104 12 0.000  
Slot Grid coordinates are N 515323.183, E 541144.641  
Slot local coordinates are 0.00 N 0.00 E

Projection type: mercator - New Mexico East (3001), Spheroid: Clarke - 1866

Reference North is Grid North

CHI ENERGY  
KODIAK #2, slot #1  
Unknown, Eddy County New Mexico

PROPOSAL LISTING Page 1  
Your ref : PLAN 1 - 2DJ  
Last revised : 11-Feb-2005

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert Depth	R E C T A N G U L A R C O O R D I N A T E S		Dogleg Deg/100ft	Vert Sect
0.00	0.00	0.00	0.00	0.00 N	0.00 E	0.00	0.00
100.00	0.00	254.48	100.00	0.00 N	0.00 E	0.00	0.00
200.00	0.00	254.48	200.00	0.00 N	0.00 E	0.00	0.00
300.00	0.00	254.48	300.00	0.00 N	0.00 E	0.00	0.00
400.00	0.00	254.48	400.00	0.00 N	0.00 E	0.00	0.00
500.00	0.00	254.48	500.00	0.00 N	0.00 E	0.00	0.00
600.00	0.00	254.48	600.00	0.00 N	0.00 E	0.00	0.00
700.00	0.00	254.48	700.00	0.00 N	0.00 E	0.00	0.00
800.00	0.00	254.48	800.00	0.00 N	0.00 E	0.00	0.00
900.00	0.00	254.48	900.00	0.00 N	0.00 E	0.00	0.00
1000.00	0.00	254.48	1000.00	0.00 N	0.00 E	0.00	0.00
1100.00	0.00	254.48	1100.00	0.00 N	0.00 E	0.00	0.00
1200.00	0.00	254.48	1200.00	0.00 N	0.00 E	0.00	0.00
1300.00	0.00	254.48	1300.00	0.00 N	0.00 E	0.00	0.00
1400.00	0.00	254.48	1400.00	0.00 N	0.00 E	0.00	0.00
1500.00	0.00	254.48	1500.00	0.00 N	0.00 E	0.00	0.00
1600.00	0.00	254.48	1600.00	0.00 N	0.00 E	0.00	0.00
1700.00	0.00	254.48	1700.00	0.00 N	0.00 E	0.00	0.00
1800.00	0.00	254.48	1800.00	0.00 N	0.00 E	0.00	0.00
1900.00	0.00	254.48	1900.00	0.00 N	0.00 E	0.00	0.00
2000.00	0.00	254.48	2000.00	0.00 N	0.00 E	0.00	0.00
2100.00	0.00	254.48	2100.00	0.00 N	0.00 E	0.00	0.00
2200.00	0.00	254.48	2200.00	0.00 N	0.00 E	0.00	0.00
2300.00	0.00	254.48	2300.00	0.00 N	0.00 E	0.00	0.00
2400.00	0.00	254.48	2400.00	0.00 N	0.00 E	0.00	0.00
2500.00	0.00	254.48	2500.00	0.00 N	0.00 E	0.00	0.00
2600.00	0.00	254.48	2600.00	0.00 N	0.00 E	0.00	0.00
2700.00	0.00	254.48	2700.00	0.00 N	0.00 E	0.00	0.00
2800.00	0.00	254.48	2800.00	0.00 N	0.00 E	0.00	0.00
2900.00	0.00	254.48	2900.00	0.00 N	0.00 E	0.00	0.00
3000.00	0.00	254.48	3000.00	0.00 N	0.00 E	0.00	0.00
3100.00	0.00	254.48	3100.00	0.00 N	0.00 E	0.00	0.00
3200.00	0.00	254.48	3200.00	0.00 N	0.00 E	0.00	0.00
3300.00	0.00	254.48	3300.00	0.00 N	0.00 E	0.00	0.00
3400.00	0.00	254.48	3400.00	0.00 N	0.00 E	0.00	0.00
3500.00	0.00	254.48	3500.00	0.00 N	0.00 E	0.00	0.00
3600.00	0.00	254.48	3600.00	0.00 N	0.00 E	0.00	0.00
3700.00	0.00	254.48	3700.00	0.00 N	0.00 E	0.00	0.00
3800.00	0.00	254.48	3800.00	0.00 N	0.00 E	0.00	0.00
3900.00	0.00	254.48	3900.00	0.00 N	0.00 E	0.00	0.00
4000.00	0.00	254.48	4000.00	0.00 N	0.00 E	0.00	0.00
4100.00	0.00	254.48	4100.00	0.00 N	0.00 E	0.00	0.00
4200.00	0.00	254.48	4200.00	0.00 N	0.00 E	0.00	0.00
4300.00	0.00	254.48	4300.00	0.00 N	0.00 E	0.00	0.00
4400.00	0.00	254.48	4400.00	0.00 N	0.00 E	0.00	0.00
4500.00	0.00	254.48	4500.00	0.00 N	0.00 E	0.00	0.00
4600.00	0.00	254.48	4600.00	0.00 N	0.00 E	0.00	0.00
4700.00	0.00	254.48	4700.00	0.00 N	0.00 E	0.00	0.00
4800.00	0.00	254.48	4800.00	0.00 N	0.00 E	0.00	0.00
4900.00	0.00	254.48	4900.00	0.00 N	0.00 E	0.00	0.00

All data is in feet unless otherwise stated.  
Coordinates from slot #1 and TVD from rotary table.  
Bottom hole distance is 840.67 on azimuth 254.48 degrees from wellhead.  
Vertical section is from N 0.00 E 0.00 on azimuth 254.48 degrees.  
Calculation uses the minimum curvature method.  
Presented by Baker Hughes INTEQ

CHI ENERGY  
KODIAK #2, slot #1  
Unknown, Eddy County New Mexico

PROPOSAL LISTING Page 2  
Your ref : PLAN 1 - 2DJ  
Last revised : 11-Feb-2005

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert Depth	R E C T A N G U L A R C O O R D I N A T E S		Dogleg Deg/100ft	Vert Sect
5000.00	0.00	254.48	5000.00	0.00 N	0.00 E	0.00	0.00
5100.00	0.00	254.48	5100.00	0.00 N	0.00 E	0.00	0.00
5200.00	0.00	254.48	5200.00	0.00 N	0.00 E	0.00	0.00
5300.00	0.00	254.48	5300.00	0.00 N	0.00 E	0.00	0.00
5400.00	0.00	254.48	5400.00	0.00 N	0.00 E	0.00	0.00
5500.00	0.00	254.48	5500.00	0.00 N	0.00 E	0.00	0.00
5600.00	0.00	254.48	5600.00	0.00 N	0.00 E	0.00	0.00
5700.00	0.00	254.48	5700.00	0.00 N	0.00 E	0.00	0.00
5800.00	0.00	254.48	5800.00	0.00 N	0.00 E	0.00	0.00
5900.00	0.00	254.48	5900.00	0.00 N	0.00 E	0.00	0.00
6000.00	0.00	254.48	6000.00	0.00 N	0.00 E	0.00	0.00
6100.00	0.00	254.48	6100.00	0.00 N	0.00 E	0.00	0.00
6200.00	0.00	254.48	6200.00	0.00 N	0.00 E	0.00	0.00
6300.00	0.00	254.48	6300.00	0.00 N	0.00 E	0.00	0.00
6400.00	0.00	254.48	6400.00	0.00 N	0.00 E	0.00	0.00
6500.00	0.00	254.48	6500.00	0.00 N	0.00 E	0.00	0.00
6600.00	0.00	254.48	6600.00	0.00 N	0.00 E	0.00	0.00
6700.00	0.00	254.48	6700.00	0.00 N	0.00 E	0.00	0.00
6800.00	0.00	254.48	6800.00	0.00 N	0.00 E	0.00	0.00
6900.00	0.00	254.48	6900.00	0.00 N	0.00 E	0.00	0.00
7000.00	0.00	254.48	7000.00	0.00 N	0.00 E	0.00	0.00
7100.00	0.00	254.48	7100.00	0.00 N	0.00 E	0.00	0.00
7200.00	0.00	254.48	7200.00	0.00 N	0.00 E	0.00	0.00
7300.00	0.00	254.48	7300.00	0.00 N	0.00 E	0.00	0.00
7400.00	0.00	254.48	7400.00	0.00 N	0.00 E	0.00	0.00
7500.00	0.00	254.48	7500.00	0.00 N	0.00 E	0.00	0.00
7600.00	0.00	254.48	7600.00	0.00 N	0.00 E	0.00	0.00
7700.00	0.00	254.48	7700.00	0.00 N	0.00 E	0.00	0.00
7800.00	0.00	254.48	7800.00	0.00 N	0.00 E	0.00	0.00
7900.00	0.00	254.48	7900.00	0.00 N	0.00 E	0.00	0.00
8000.00	0.00	254.48	8000.00	0.00 N	0.00 E	0.00	0.00
8100.00	0.00	254.48	8100.00	0.00 N	0.00 E	0.00	0.00
8200.00	0.00	254.48	8200.00	0.00 N	0.00 E	0.00	0.00
8300.00	0.00	254.48	8300.00	0.00 N	0.00 E	0.00	0.00
8400.00	0.00	254.48	8400.00	0.00 N	0.00 E	0.00	0.00
8500.00	0.00	254.48	8500.00	0.00 N	0.00 E	0.00	0.00
8600.00	0.00	254.48	8600.00	0.00 N	0.00 E	0.00	0.00
8700.00	0.00	254.48	8700.00	0.00 N	0.00 E	0.00	0.00
8800.00	0.00	254.48	8800.00	0.00 N	0.00 E	0.00	0.00
8900.00	0.00	254.48	8900.00	0.00 N	0.00 E	0.00	0.00
9000.00	0.00	254.48	9000.00	0.00 N	0.00 E	0.00	0.00
9100.00	0.00	254.48	9100.00	0.00 N	0.00 E	0.00	0.00
9200.00	0.00	254.48	9200.00	0.00 N	0.00 E	0.00	0.00
9286.17	0.00	254.48	9286.17	0.00 N	0.00 E	0.00	0.00
9386.17	2.50	254.48	9386.14	0.58 S	2.10 W	2.50	2.18
9486.17	5.00	254.48	9485.91	2.33 S	8.40 W	2.50	8.72
9586.17	7.50	254.48	9585.31	5.25 S	18.89 W	2.50	19.61
9686.17	10.00	254.48	9684.14	9.32 S	33.55 W	2.50	34.82
9786.17	12.50	254.48	9782.21	14.54 S	52.34 W	2.50	54.33
9886.17	15.00	254.48	9879.34	20.90 S	75.24 W	2.50	78.09

All data is in feet unless otherwise stated.  
Coordinates from slot #1 and TVD from rotary table.  
Bottom hole distance is 840.67 on azimuth 254.48 degrees from wellhead.  
Vertical section is from N 0.00 E 0.00 on azimuth 254.48 degrees.  
Calculation uses the minimum curvature method.  
Presented by Baker Hughes INTEQ

CHI ENERGY  
KODIAK #2, slot #1  
Unknown, Eddy County New Mexico

PROPOSAL LISTING Page 3  
Your ref : PLAN 1 - 2DJ  
Last revised : 11-Feb-2005

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert Depth	R E C T A N G U L A R C O O R D I N A T E S		Dogleg Deg/100ft	Vert Sect
9986.17	17.50	254.48	9975.34	28.39 S	102.20 W	2.50	106.07
10086.17	20.00	254.48	10070.02	36.99 S	133.17 W	2.50	138.21
10500.00	20.00	254.48	10458.90	74.87 S	269.55 W	0.00	279.75
11000.00	20.00	254.48	10928.74	120.64 S	434.32 W	0.00	450.76
11500.00	20.00	254.48	11398.59	166.41 S	599.09 W	0.00	621.77
12000.00	20.00	254.48	11868.43	212.18 S	763.86 W	0.00	792.78
12140.01	20.00	254.48	12000.00	225.00 S	810.00 W	0.00	840.67 FBHL

All data is in feet unless otherwise stated.  
Coordinates from slot #1 and TVD from rotary table.  
Bottom hole distance is 840.67 on azimuth 254.48 degrees from wellhead.  
Vertical section is from N 0.00 E 0.00 on azimuth 254.48 degrees.  
Calculation uses the minimum curvature method.  
Presented by Baker Hughes INTEQ

CHI ENERGY  
KODIAK #2, slot #1  
Unknown, Eddy County New Mexico

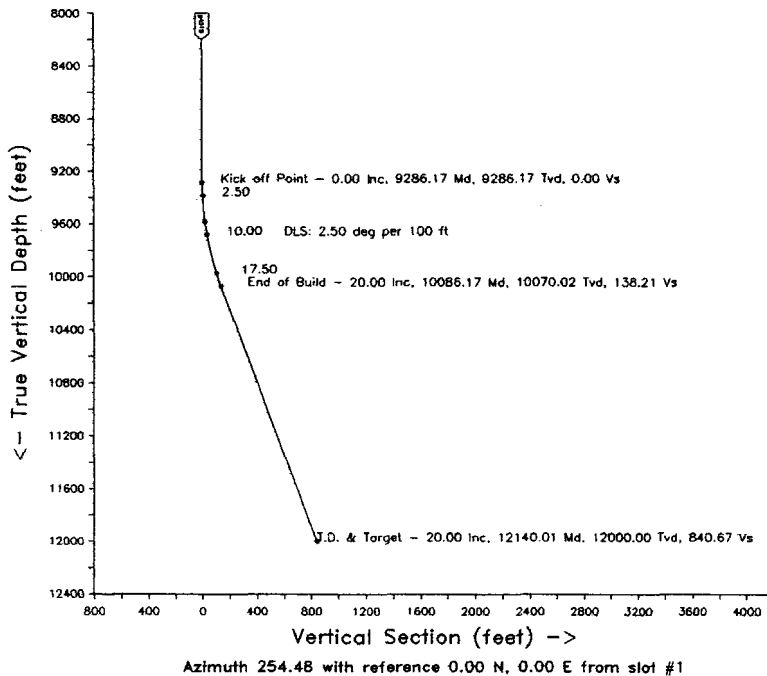
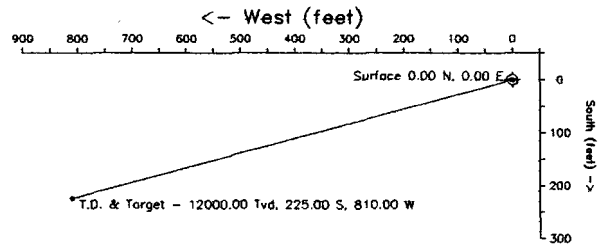
PROPOSAL LISTING Page 4  
Your ref : PLAN 1 - 2DJ  
Last revised : 11-Feb-2005

				Comments in wellpath
				=====
MD	TVD	Rectangular Coords.		Comment
-----				
12140.01	12000.00	225.00 S	810.00 W	PBHL

Targets associated with this wellpath				
=====				
Target name	Geographic Location	T.V.D.	Rectangular Coordinates	Revised
-----				
PBHL		12000.00	225.00S	810.00W 10-Feb-2005



CHI ENERGY				Created by adryann Date plotted : 11-Feb-2005 Plot Reference is PLAN 1 - 20J. Coordinates are in feet reference slot #1. True Vertical Depths are reference rotary table. --- Baker Hughes INTECO ---				
Structure : KODIAK #2		Slot : slot #1						
Field : Unknown		Location : Eddy County New Mexico						
----- WELL PROFILE DATA -----								
----- Point -----	MD	Inc	Dir	TVD	North	East	V. Sect	Deg/100
Tie on	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KOP	9286.17	0.00	254.48	9286.17	0.00	0.00	0.00	0.00
End of Build	10086.17	20.00	254.48	10070.02	-36.99	-133.17	138.21	2.50
T.D. & Target PBHL	12140.01	20.00	254.48	12000.00	-225.00	-810.00	840.67	0.00



RECEIVED  
FEB 16 2005  
OCD-ARTSIA

CHI OPERATING, INC  
HYDROGEN SULFIDE (H<sub>2</sub>S) CONTINGENCY PLAN  
FOR DRILLING/COMPLETING/WORKOVER/FACILITY  
WITH THE EXPECTATION OF H<sub>2</sub>S IN EXCESS OF 100 PPM

WELL/FACILITY IN QUESTION  
KODIAK #2  
Drill Well  
SEC. 17-T22S-R27E  
885' FSL & 2460' FEL  
EDDY COUNTY, NM

**This well/facility is not expected to have H<sub>2</sub>S, but due to the sensitive location,  
The following is submitted as requested**

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GENERAL H2S EMERGENCY ACTIONS:

In the event of an H2S emergency, the following plan will be initiated.

- 1) All personnel will immediately evacuate to an up-wind and if possible up-hill "safe area".
- 2) If for any reason a person must enter the hazardous area, they must wear a SCBA (Self contained breathing apparatus)
- 3) Always use the "buddy system"
- 4) Isolate the well/problem if possible
- 5) Account for all personnel
- 6) Display the proper colors warning all unsuspecting personnel of the danger at hand.
- 7) Contact the Company personnel as soon as possible if not at the location.  
(use the enclosed call list as instructed)

At this point the company representative will evaluate the situation and co-ordinate the necessary duties to bring the situation under control, and if necessary, the notification of emergency response agencies and residents.

EMERGENCY PROCEDURES FOR AN UNCONTROLLABLE RELEASE OF H2S

- 1) All personnel will don the self-contained breathing apparatus.
- 2) Remove all personnel to the "safe area". (always use the "buddy system"
- 3) Contact company personnel if not on location.
- 4) Set in motion the steps to protect and or remove the general public to an upwind "safe area". Maintain strict security & safety procedures while dealing with the source.
- 5) No entry to any unauthorized personnel.
- 6) Notify the appropriate agencies: City Police-City street(s)  
State Police-State Rd  
County Sheriff-County Rd.  
(will assist in general public evacuation/safety while maintaining roadblocks)
- 7) Call the NMOCD

If at this time the supervising person determines the release of H2S cannot be contained to the site location and the general public is in arms way he will take the necessary steps to protect the workers & the public.

EMERGENCY CALL LIST: (Start and continue until ONE of these people have been reached)

	<u>OFFICE</u>	<u>MOBILE</u>	<u>HOME</u>
Chi Operating, Inc.	432-685-5001		
Sonny Mann	505-365-2338	432-694-7062	505-365-2722
John Wolf	432-685-5001	432-634-7061	432-682-4905
Bill Bergman	432-685-5001	432-557-8773	432-689-4011

EMERGENCY RESPONSE NUMBERS: Eddy County, New Mexico

State Police	Eddy County	505-748-9718
	Lea County	505-392-5588
Sheriff	Eddy County	505-746-2701
	Lea County	505-
Emergency Medical Service (Ambulance)		911 or 505-746-2701
Eddy County Emergency Management (Harry Burgess)		505-887-9511
State Emergency Response Center (SERC)		505-476-9620
Police Department - Artesia		505-746-5001
Fire Department - Artesia		505-746-5001
Police Department - Carlsbad		505-885-2111
Fire Department - Carlsbad		505-885-3125
Fire Department - Loco Hills		505-677-2349
(NMOCD) New Mexico Oil Conservation Division, District I (Lea, Roosevelt, Chavez, Curry)		505-393-6161
District II (Eddy, Chavez)		505-748-1283
Callaway Safety		505-392-2973
Indian Fire & Safety		800-530-8693
BJ Services		505-746-3140
Schlumberger		505-748-1392
Cudd Pressure Control		800-990-2833

In the event greater than 100 ppm H<sub>2</sub>S is present, the ROE (Radius Of Exposure) calculations will be done to determine if the following is warranted:

- 100 ppm at any public area (any place not associated with this site)
- 500 ppm at any public road (any road which the general public may travel)
- 100 ppm radius of 3000' will be assumed if there is insufficient data to do the calculations, and there is a reasonable expectation that H<sub>2</sub>S could be present in concentrations greater than 100 ppm in the gas mixture.

**Calculation for the 100 ppm ROE:**

$$X = [(1.589) (\text{concentration}) (Q)] (0.6258)$$

(H<sub>2</sub>S concentrations in decimal form:)

$$10,000 \text{ ppm} = .01$$

$$1,000 \text{ ppm} = .001$$

$$100 \text{ ppm} = .0001$$

$$10 \text{ ppm} = .00001$$

**Calculation for the 500 ppm ROE:**

$$X = [(0.4546) (\text{concentration}) (Q)] (0.6258)$$

EXAMPLE: If a well/facility has been determined to have 100 ppm H<sub>2</sub>S in the gas mixture and the well/facility is producing at a gas rate of 200 MCFPD then:

$$\text{ROE for 100 PPM} \quad X = [(1.589)(.0001)(200,000)] (0.6258)$$

$$X = 8.8'$$

$$\text{ROE for 500 PPM} \quad X = [(0.4546)(.0005)(200,000)] (0.6258)$$

$$X = 10.9'$$

(These calculations will be forwarded to the appropriate District NMOCD office when applicable)

**PUBLIC EVACUATION PLAN:**

(When the supervisor has determined that the General Public will be involved, the following plan will be implemented)

- 1) Notification of the emergency response agencies of the hazardous condition and Implement evacuation procedures.
- 2) A trained person in H<sub>2</sub>S safety, shall monitor with detection equipment the H<sub>2</sub>S Concentration, wind and area of exposure (ROE). This person will determine the outer perimeter of the hazardous area. The extent of the evacuation area will be determined from the data being collected. Monitoring shall continue until the situation has been resolved. **(All monitoring equipment shall be UL approved, for use in class I groups A,B,C, & D, Division I, hazardous locations. All monitors will have a minimum capability of measuring H<sub>2</sub>S, oxygen, and flammable values.)**
- 3) Law enforcement shall be notified to set up necessary barriers and maintain such for the duration of the situation as well as aid in the evacuation procedure.
- 4) The company supervising personnel shall stay in communication with all agencies through out the duration of the situation and inform such agencies when the situation has been contained and the effected area(s) is safe to enter.

**PROCEDURE FOR IGNITING AN UNCONTROLLABLE CONDITION:**

The decision to ignite a well should be a last resort and one if not both of the following pertain.

- 1) Human life and/or property are in danger.
- 2) There is no hope of bring the situation under control with the prevailing conditions at the site.

**INSTRUCTIONS FOR IGNITION:**

- 1) Two people are required. They must be equipped with positive pressure; self contained breathing apparatus and a "D"-ring style, full body, OSHA approved safety harness. Non-flammable rope will be attached.
- 2) One of the people will be a qualified safety person who will test the atmosphere for H<sub>2</sub>S, Oxygen, & LFL. The other person will be the company supervisor; he is responsible for igniting the well.
- 3) Ignite up-wind from a distance no closer than necessary. Make sure that where you ignite from has the maximum escape avenue available. A 25mm flare gun shall be used, with a  $\pm 500'$  range to ignite the gas.
- 4) Prior to ignition, make a final check for combustible gases.
- 5) Following ignition, continue with the emergency actions & procedures as before.

**REQUIRED EMERGENCY EQUIPMENT:**

- 1) Breathing Apparatus:
  - Rescue Packs (SCBA) - 1 unit shall be placed at each breathing area, 2 shall be stored in the safety trailer.
  - Work/Escape Packs – 4 packs shall be stored on the rig floor with sufficient air hose not to restrict work activity.
  - Emergency Escape Packs – 4 packs shall be stored in the doghouse for emergency evacuation.
- 2) Signage & Flagging:
  - One Color Code Condition Sign will be placed at the entrance to the site reflecting the possible conditions at the site.
  - A Colored Condition flag will be on display, reflecting the condition at the site at that time.
- 3) Briefing Area: Two, perpendicular areas will be designated by signs and readily accessible.

- 4) Wind Socks: Two windsocks will be placed in strategic locations, visible from all angles.
- 5) H2S Detectors and Alarm: The stationary detector with three (3) sensors will be placed in the upper dog house if equipped, set to visually alarm @ 10 ppm and audible @ 15 ppm. Calibrate a minimum of every 30 days or as needed. The 3 sensors will be placed in the following places: (Gas sample tubes will be stored in the safety trailer)
  - Rig Floor
  - Bell Nipple
  - End of Flow line or where well bore fluid are being discharged.
- 6) Auxiliary Rescue Equipment:
  - Stretcher
  - Two OSHA full body harness
  - 100' of 5/8" OSHA approved rope
  - 1 – 20# Class ABC fire extinguisher
  - Communication via cell phones on location and vehicles on location.

USING SELF-CONTAINED BREATHING AIR EQUIPMENT (SCBA):

SCBA should be worn when any of the following are performed:

- Working near the top or on top of a tank.
- Disconnecting any line where H2S can reasonably be expected.
- Sampling air in the area to determine if toxic concentrations of H2S exist.
- Working in areas where over 10 ppm on H2S has been detected.
- At any time there is a doubt as the level of H2S in the area.

All personnel shall be trained in the use of SCBA prior to working in a potentially hazardous location.

Facial hair and standard eyeglasses are not allowed with SCBA.

Contact lenses are never allowed with SCBA.

Air quality shall continuously be checked during the entire operation.

After each use, the SCBA unit shall be cleaned, disinfected, serviced and inspected.

All SCBA shall be inspected monthly.



**RESCUE & FIRST AID FOR VICTOMS OF HYDROGEN SULFIDE (H<sub>2</sub>S) POISONING:**

Do not panic.

Remain calm & think.

Get on the breathing apparatus.

Remove the victim to the safe breathing area as quickly as possible. Upwind an uphill from source or cross wind to achieve upwind.

Notify emergency response personnel.

Provide artificial respiration and /or CPR, as necessary.

Remove all contaminated clothing to avoid further exposure.

A minimum of two (2) personnel on location shall be trained in CPR and First Aid.

**H2S TOXIC EFFECTS:**

H2S is extremely toxic. The acceptable ceiling for eight hours of exposure is 10 ppm, which is .001% by volume. H2S is approximately 20% heavier than air (Sp.Gr=1.19 / Air=1 ) and color less. It forms an explosive mixture with air between 4.3% and 46.0%. By volume hydrogen sulfide (H2S) is almost as toxic as hydrogen cyanide and is 5-6 times more toxic than carbon monoxide.

**Various Gases**

Common Name	Chemical Abbrev.	Sp. Gr.	Threshold Limits	Hazardous Limits	Lethal Concentration
Hydrogen Sulfide	H2S	1.19	10 ppm 15 ppm	100 ppm/ hr	600 ppm
Hydrogen Cyanide	HCN	0.94	10 ppm	150 ppm/ hr	300 ppm
Sulfur Dioxide	SO2	2.21	2 ppm	N/A	1000 ppm
Chlorine	CL2	2.45	1 ppm	4 ppm / hr	1000 ppm
Carbon Monoxide	CO	0.97	50 ppm	400 ppm / hr	1000 ppm
Carbon Dioxide	CO2	1.52	5000 ppm	5 %	10 %
Methane	CH4	0.55	90,000	Combustible @ 5%	N/A

- 1 Threshold limit – Concentrations at which it is believed that all workers may be repeatedly exposed, day after day without Adverse effects.
- 2 Hazardous limit – Concentration that may cause death
- 3 Lethal concentration – Concentration that will cause death with short-term exposure.
- 4 Threshold limit – 10 ppm – NIOSH guide to chemical hazards
- 5 Short-term threshold limit.

**PHYSICAL EFFECTS OF HYDROGEN SULFIDE:**

CONCENTRATIONS		PYSICAL EFFECTS
.001%	10 ppm	Obvious and unpleasant odor. Safe for 8hr exposure
.005%	50 ppm	Can cause some flu-like symptoms and can cause pneumonia
.01%	100 ppm	Kills the sense of smell in 3 –15 minutes. May irritate eyes and throat.
.02%	200 ppm	Kills the sense of smell rapidly. Severly irritates eyes and throat. Severe flu-like symptoms after 4 or more hours. May cause lung damage and/or death.
.06%	600 ppm	Loss of consciousness quickly, death will result in not rescued promptly.

LOCATION MAP:

KODIAK #2  
Sec 17-T22S-R27E  
885' FSL & 2460' FEL  
Eddy County, NM

Carlsbad, NM

Hwy 285



Location

Rose Rd

Thomason Rd

Hwy 285  
Loving, NM

