

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-20127
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH SQUARE LAKE UNIT
8. Well Number 4
9. OGRID Number 216852
10. Pool name or Wildcat Square Lake GB SA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other Water Injection ☒

2. Name of Operator  
CBS OPERATING CORP.

3. Address of Operator  
P O Box 2236, Midland TX 79702

4. Well Location  
Unit Letter I : 1650 feet from the south line and 990 feet from the east line  
Section 19 Township 16S Range 31E NMPM Eddy County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3872' GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL      Sect      Twp      Rng      Pit type      Depth to Groundwater      Distance from nearest fresh water well       
Distance from nearest surface water      Below-grade Tank Location UL      Sect      Twp      Rng      ;  
     feet from the      line and      feet from the      line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Convert to Water Injection <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. A. Sirgo, III TITLE Engineer DATE Feb. 9, 2005

Type or print name M. A. Sirgo, III E-mail address: mastres@aol.com Telephone No. 432/685-0878

(This space for State use)

APPROVED BY [Signature] TITLE      DATE 2-11-05

Conditions of approval, if any:

Attachment to Form C-103

CBS Operating Corp.  
P. O. Box 2236  
Midland, Texas 79702

North Square Lake Unit Well No. 4  
API Well No. 30-015-20127

Convert to Water Injection

January 2005 – MI&RU. TOH with injection packer and PC injection tubing. Packer is nickel plated SL tension. Circulate hole clean to 3338'. Pull Bond Log from TD to surface. Add perms. in unit interval from 3002-3311' (115 holes, 1 SPF). Acidize unit interval with 7000 gals. 15% NeFe HCl + balls. RIH with packer and PC injection tubing to 2900'. Circulate packer fluid and set packer.

MIT tested to 500#, held okay. Test witnessed by NMOCD representative, Gerry Guye. Original chart retained by NMOCD. Bond Log attached.

Preparing to start injection.