

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.
NMNM70333

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

JAN 21 2005

ODESSA

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
CONOCOPHILLIPS

Contact: DEBORAH MARBERRY

3a. Address
4001 PENBROOK
ODESSA, TX 79762

3b. Phone No. (include area code)
Ph: 832.486.2326
Fx: 832.486.2764

8. Well Name and No.
PEAKVIEW 2

9. API Well No.
30-015-33737-00-X1

10. Field and Pool, or Exploratory
CABIN LAKE DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T21S R30E SESE 1175FSL 1300FEL
32.43167 N Lat, 103.84694 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips spud this well and set casing as per the attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #53046 verified by the BLM Well Information System For CONOCOPHILLIPS, sent to the Carlsbad Committed to AFMSS for processing by LINDA ASKWIG on 01/19/2005 (05LA0278SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title CONTRACTS
Signature (Electronic Submission)	Date 01/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	LES BABYAK Title PETROLEUM ENGINEER	Date 01/19/2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Carlsbad	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

**END OF WELL SCHEMATIC**

Well Name: Peakview Federal #2
API #: _____

Spud Date: 7-Nov-04

Rig Release Date: 21-Nov-04
Rig RKB (ft): 19.50

Wood Group Dry Hole Tree

13-5/8 5M X 7-1/16" 5M TBG HD

13-5/8" 3M x 13-5/8" 5M Casing Spool

13-3/8" SOW x 13-5/8" 3M Casing Head

Surface Casing Date set 11/7/2004

Size 13-3/8 in
Set at 402 ft
Wt. 48 ppf Grade H-40
Hole Size 17-1/2 in
Wash Out 300 %
Est. T.O.C. Surf ft

☒ New
☐ Used

Csg Shoe @ 402 ft

Cement Date cmt'd: 11/7/2004

Lead : N/A

Tail : 805 sks Class C+2%S1+1/4 pps D29

14.8 ppg 1.34 cft/sk 6.29 gal/sk

Note : 116 bbl (486sk) cmt ret

Shoe Test: N/A EMW

W.O.C. for 43 hrs (plug bump to drlg cmt)

Intermediate Casing Date set 11/12/2004

Size 8-5/8 in
Wt. 24 ppf Grade J-55 from Surf to 3501 ft
Hole Size 12-1/4 in
Wash Out 100 % Est. T.O.C. Surf ft

☒ New
☐ Used

Csg Shoe @ 3501 ft

Cement Date cmt'd: 11/12/2004

Lead : 1085 sks 35:65 Poz:Class C+5%D44

6%D20+1/4 pps D29+.2%D46

12.4 ppg 2.15 cft/sk 11.92 gal/sk

Tail : 320 sks Class C+1/4 ppsD29+.2%D4

14.8 ppg 1.33 cft/sk 6.32 gal/sk

Note : 30 bbl (78 sks) cmt ret

Mud Wt. = 10 ppg @ TD

Shoe Test N/A EMW

W.O.C. for 42 hrs (plug bump to drlg cmt)

Production Casing Date set 11/21/2004

Size 5-1/2 in
Wt. 15.5 ppf Grade J-55 from Surf to 7600 ft
Stage Tool 5577 ft
PBDT 7553 ft (top of Float Collar)
Hole Size 7-7/8 in Wash Out: 20 %
Est. T.O.C. Surf ft
Marker Jt. Top 7243 ft Length: 33.00 ft
Marker Jt. Top 6367 ft Length: 34.00 ft
Csg Shoe 7600 ft
TD 7610 ft
Mud Wt. = 9.3 ppg @ TD

☒ New
☐ Used

Cement Date cmt'd: 11/21/2004

Stage 1 Lead : N/A

Stage 1 Tail : 520 sks 50:50 Poz:Class C + 5%D44

2%D20 + 5 pps D42 +.25% D65

13.2 ppg 1.68 cft/sk 8.25 gal/sk

28 bbl (94 sks) cmt ret

Stage 2 Lead : 848 sks 35:65 Poz:Class C+5%D44+

6%D20+1/4 pps D29+0.2%D46+.2%D167

12.4 ppg 2.15 cft/sk 11.98 gla/sk

Stage 2 Tail : 120 sks Class C + 0.1%D13

14.8 ppg 1.32 cft/sk 6.3 gal/sk

15 bbl (39 sks) cmt ret

Displacement Fluid Fresh Water

CENTRALIZER LOCATION:

Surface: 1/SJ, 1/3JTS to surface

Total: 4

Intermediate: 1/3JTS to 400'

Total: 25

Production: 1/2JTS to 7100' 1/4JTS to 3500'

Total: 26

Notes: Cement Basket 1JT above and below DV (Stage) Tool

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Wt. 48 ppf Grade H-40
Hole Size 17-1/2 in
Wash Out 300 %
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Est. T.O.C. Surf ft
Marker Jt. Top 7243 ft Length: 33.00 ft
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