

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-015-32851

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No. **L-1899-7**

WELL COMPLETION OR RECOMP LETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER **RE-ENTRY**

2. Name of Operator

MYCO INDUSTRIES, INC.

3. Address of Operator

P.O. BOX 840, ARTESIA, NEW MEXICO 88211

4. Well Location

Unit Letter **O** : **660'** Feet From The **SOUTH** Line and **1980'** Feet From The **EAST** Line

Section **14** Township **21S** Range **27E** NMPM **EDDY** County

10. Date Spudded **10/22/2003** 11. Date T.D. Reached **07/29/2004** 12. Date Compl. (Ready to Prod.) **12/13/2004** 13. Elevations (DF& RKB, RT, GR, etc.) **3205' GL** 14. Elev. Casinghead **3205'**

15. Total Depth **11,963'** 16. Plug Back T.D. **10,676'** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By **0-11,962'** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
9,704-9,720' WOLFCAMP

20. Was Directional Survey Made
TOTCO-Subm. by Mewbourne

21. Type Electric and Other Logs Run
OPEN HOLE-SUBMITTED BY MEWBOURNE, CBL-ATTACHED BY MYCO

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#/FT.	420'	17-1/2"	450 SXS (CIRC)	
9-5/8"	40#/FT.	2600'	12-1/4"	950 SXS (CIRC)	
5-1/2"	17#/FT.	11,950'	8-3/4"	STAGE I-700 SXS (CIRC)	
				STAGE II-1600 SXS	TOC 2330'CBL

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	9,581'	9,581'

26. Perforation record (interval, size, and number)
SEE ATTACHED

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
SEE ATTACHED SEE ATTACHED

28. PRODUCTION

Date First Production **12/13/2004** Production Method (Flowing, gas lift, pumping - Size and type pump) **FLOWING** Well Status (Prod. or Shut-in) **PRODUCING**

Date of Test **12/14/2004** Hours Tested **24** Choke Size **8/64** Prod'n For Test Period Oil - Bbl **0** Gas - MCF **261** Water - Bbl. **0** Gas - Oil Ratio **--**

Flow Tubing Press. **660** Casing Pressure **0** Calculated 24-Hour Rate Oil - Bbl. **0** Gas - MCF **261** Water - Bbl. **0** Oil Gravity - API - (Corr.) **--**

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

FIRST SALES 12-13-2004 DUKE

Test Witnessed By

C. BAILEY

30. List Attachments
CBL

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Hannah Palomin* Printed Name **HANNAH PALOMIN** Title **ENGR./LAND TECH.**

Date **12/29/2004**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn 10320'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10790'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 2850'	T. Todilto	T.
T. Drinkard	T. Bone Springs 5404'	T. Entrada	T.
T. Abo	T. Morrow 11126'	T. Wingate	T.
T. Wolfcamp 9004'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 10026'	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

MYCO INDUSTRIES, INC.
LONETREE 14 STATE COM #1
T21S-R27E-SEC. 14: 660' FSL & 1980' FEL
EDDY COUNTY, NEW MEXICO

26. PERFORATION RECORD

11,429-473' 4" CSG GUN (.36" EHD) 10 HOLES TOTAL
11,317-322' 4" CSG GUN (.38" EHD) 12 HOLES TOTAL
10,876-885' 4" CSG GUN (.38" EHD) 9 HOLES TOTAL
9,704-720' 4" CSG GUN (.38" EHD) 16 HOLES TOTAL

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

11,429-473' 1000 GAL 7-1/2% MORROW ACID
11,429-473' FRAC w/ 500 GAL OF 7-1/2% HCL ACID, 10,110 GAL OF 40#
LINEAR GEL, 57 TONS OF CO2, 341 MSCF N2, AND 30,360 LBS. OF
20/40 INTERPROP

11,317-322' 1000 GAL 7-1/2% HCL NEFE

10,876-885' 1000 GAL 7-1/2% HCL NEFE

9,704-720' 2000 GAL 15% NEFE