

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-33677
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-10715
7. Lease Name or Unit Agreement Name: OXY Cottontail State
8. Well Number 1
9. OGRID Number 192463
10. Pool name or Wildcat Undsq. Red Lake Atoka-Morrow
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3522'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other _____

2. Name of Operator
 OXY USA WTP Limited Partnership

3. Address of Operator
 P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
 Unit Letter L : 1470 feet from the south line and 750 feet from the west line
 Section 13 Township 18S Range 27E NMPM County Eddy

RECEIVED
 FEB 07 2005
 OIL CONSERVATION DIVISION

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 2/4/05
 E-mail address: _____ Telephone No. 432-685-5717

Type or print name David Stewart

For State Use Only FOR RECORDS ONLY **FEB 08 2005**

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

OXY COTTONTAIL STATE #1

12/27/2004 CMIC: BOWKER

LOCATION STAKED 1600' FSL, 1140' FWL, SECTION 13, T18S, R27E, EDDY COUNTY, NEW MEXICO. DUG 100' 12 1/4" PILOT HOLE AND BACKFILLED TO VERIFY NO SURFACE WATER. DUG AND LINED RESERVE PIT. SET 20" CONDUCTOR AT 40' AND CEMENTED WITH READY-MIX. PREPARE TO MIRU PATTERSON RIG 508 THIS A.M.

12/28/2004 CMIC: BOWKER

MIRU PATTERSON 508. WILL SPUD TODAY

12/29/2004 CMIC: BOWKER

FINISH RIGGING UP, MIX SPUD MUD. DO PRESPUD CHECKLIST. SPUD AT 10:45 AM 12-28-04. DRILL TO TD AT 432'. PUMP SWEEP & DROP TOTCO. TRIP FOR CASING. RU CASING CREW & HOLD SAFETY MEETING. RUN 10 JOINTS 13 3/8", H-48, 48# CASING. TOTAL PIPE 435', SET AT 432'. RU HALLIBURTON, CIRCULATE CASING VOLUME W/ RIG PUMP. CEMENT W/ 210 SX HALLIBURTON LIGHT PREMIUM W/ 2% CaCl, TAILED W/ 250 SX PREMIUM PLUS W/ 2% CaCl. DISPLACED W/ 62 BBLs FW. BUMPED PLUG AT 3:15 AM 12-29-04. CIRCULATED 50 SX TO RESERVE, WOC. MIKE W/ NMOCD WAS NOTIFIED ON 12-28-04 OF SPUD & CEMENT JOB BUT DID NOT WITNESS.

12/30/2004 CMIC: BOWKER

WOC. CUT OFF CONDUCTOR & CASING. WELD ON 13 3/8" 3M SOW WELLHEAD. NU BOPE. CUT DRILLING LINE. PU BHA & TRIP IN HOLE. TEST CASING & ANNULAR TO 500 PSI FOR 15 MINUTES WITH RIG PUMP, OK. DRILLING CEMENT, PLUG & BAFFLE PLATE. DRILLING NEW FORMATION AT 4:45AM MST 12-30-04. DRILLING AT REPORT TIME.

12/31/2004 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

01/01/2005 CMIC: BOWKER

DRILLED TO CASING POINT OF 1820'. RAN FLUID CALIPER FOR CEMENT CALCULATIONS. CIRCULATING TO RUN CASING AT REPORT TIME.

01/02/2005 CMIC: BOWKER

FINISHED CIRCULATING BOTTOMS UP. TOOH WITH BIT AND D.P. L.D. 8" DC'S. RU CASING CREW. RAN 42 JOINTS 9 5/8" 36# HCK-55 CASING AND SET AT 1820'. CLEARED CASING WITH RIG PUMP. R.U. HOWCO. CEMENTED WITH 420 SX INTERFILL C WITH 1/4# FLOCELE. TAILED IN WIT 200 SX CLASS C WITH 2% CaCl₂. DISPLACED CEMENT TO FLOAT WITH F.W. P.D. AT 1550 HOURS MST 1-1-05 WITH 900#. RELEASED PRESSURE AND FLOAT HELD O.K. CIRCULATED 87 SX TO PIT. R.D. HOWCO. P.U. BOP AND SET SLIPS WITH 60,000#. CUT OFF CASING. NU 13 5/8" 3-M BY 11" 5-M "B" SECTION. TESTED SEALS TO 1500#. O.K. NU BOP AT REPORT TIME. PHIL HAWKINS WITH NMOCD NOTIFIED OF CEMENT JOB BUT DID NOT WITNESS. WILLIAM UTTER- EVENING

01/03/2005 CMIC: BOWKER

FINISHED NU BOP AND CHOKE MANIFOLD. TESTED BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD, AND ALL SAFETY VALVES TO A HIGH OF 5000# AND LOW OF 300#. TESTED HYDRIL AND MUD LINES TO A HIGH OF 2500# AND LOW OF 300#. TESTED CASING TO 1500#. TIH WITH BIT AND BHA. DRILLED CEMENT AND SHOE. DRILLED TO 1830' TESTED SHOE TO AN EMW OF 11.5 PPG. DRILLING AHEAD WITH NO PROBLEMS.