

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |              |
|---|--------------|
| WELL API NO.  | 30-015-33504 |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |              |
| 6. State Oil & Gas Lease No.  |              |
| 7. Lease Name or Unit Agreement Name<br>Teledyne 20   |              |
| 8. Well Number  | 005          |
| 9. OGRID Number   | 147179       |
| 10. Pool name or Wildcat<br>Harroun Ranch; Delaware, NE   | 96878        |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Chesapeake Operating, Inc.

3. Address of Operator P. O. Box 11050  
Midland, TX 79702-8050

4. Well Location  
Unit Letter J : 1980 feet from the South line and 2310 feet from the East line  
Section 20 Township 23S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
2959 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Set CIBP and reperf ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01-21-05 POOH w/rods and pump. ND wellhead, NU BOP, POOH w/tbg.

01-22-05 MIRU Gary WL. Set CIBP @ 6,375', dump 2 sx cmt on top. Test to 2500# - OK. Perf Brushy Canyon 6,248 - 6,264 @ 2 spf.

01-25-05 MIRU Cudd, acidize Brushy Canyon w/1300 gals 15% NeFe 90/10 HCL.

01-26-05 RU Cudd, acidize Brushy Canyon w/1,300 gals 15% NeFe 90/10, drop 2 BS per bbls., formation broke @ 2100#. Swabbing.

01-28-05 MIRU Cudd, frac Lower Brushy Canyon w/45,000 gals B-frac 25 and 1,550 gals 25# linear gel w/100,000# 16/30 Ottawa sand. RD Cudd.

01-30-05 RIH w/tbg. - swabbing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 02/04/2005

Type or print name Brenda Coffman

E-mail address: bcoffman@chkenergy.com Telephone No. (432)685-4310

For State Use Only

APPROVED BY: \_\_\_\_\_ FOR RECORDS ONLY DATE FEB 02 2005

Conditions of Approval (if any): \_\_\_\_\_