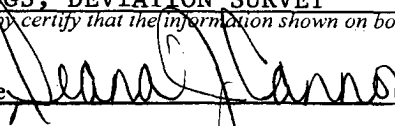


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-015-33631
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name HINT 15 STATE
2. Name of Operator MARBOB ENERGY CORPORATION		8. Well No. 2
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227		9. Pool name or Wildcat MILLMAN; MORROW, SOUTH (GAS)
4. Well Location Unit Letter H : 1980 Feet From The NORTH Line and 1165 Feet From The EAST Line Section 15 Township 19S Range 28E NMPM EDDY County		
10. Date Spudded 10/19/04	11. Date T.D. Reached 11/12/04	12. Date Compl. (Ready to Prod.) 1/1/05
13. Elevations (DF& RKB, RT, GR, etc.) 3474' GL		14. Elev. Casinghead
15. Total Depth 11550'	16. Plug Back T.D. 11040'	17. If Multiple Compl. How Many Zones? 0 - 11550'
18. Intervals Drilled By Rotary Tools		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 10876' - 10930' MORROW		20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run DLL, CSNG		22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	54.5#	400'
9 5/8"	36#	2520'
5 1/2"	17#	11547'
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN 2 3/8" 9990'		
25. TUBING RECORD SIZE DEPTH SET PACKER SET 2 3/8" 9990'		
26. Perforation record (interval, size, and number) 11466'-11470' (10 SHOTS) 11150'-11152' (6 SHOTS) 11136'-11138' (6 SHOTS) 11060'-11077' (39 SHOTS)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11466'-11470' ACDZ W/ 1000 GAL 15% NEFE 11060'-11152' ACDZ W/ 1750 GAL CLAY SAFE H 10876'-10930' ACDZ W/ 2000 GAL CLAY SAFE H &
28. PRODUCTION		
Date First Production 1/29/05		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
Date of Test 1/31/05		Well Status (Prod. or Shut-in) PROD
Hours Tested 24	Choke Size	Prod'n For Test Period
1/31/05	24	7
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
1/31/05	24	7
Oil - Bbl	Gas - MCF	Water - Bbl.
7	615	25
Gas - Oil Ratio	Oil Gravity - API - (Corr.)	
25		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By OWEN PUCKETT
30. List Attachments LOGS, DEVIATION SURVEY		
31. I hereby certify that the information on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 2/10/05
E-mail Address PRODUCTION@MARBOB.COM		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 9514'	T. Ojo Alamo	T. Penn. "B"
T. Salt 454'	T. Strawn 9871'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 616'	T. Atoka 10294'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1046'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1686'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. MORROW 10844'	T. Wingate	T.
T. Wolfcamp 8800'	T. CHESTER 11401'	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR: MARBOB ENERGY
WELL/LEASE: HINT ST #15
COUNTY: EDDY, NM

507-0093

STATE OF NEW MEXICO
DEVIATION REPORT

NOV 22 2004

372	1 1/4	10,765	1
500	1	11,334	1
617	1	11,550	1 1/4
730	3/4		
849	1		
975	1		
1,100	3/4		
1,312	1		
1,567	1 1/4		
1,849	1		
2,071	1/4		
2,474	3/4		
2,833	1/2		
3,081	1/2		
3,330	3/4		
3,580	1/4		
3,832	1/4		
4,083	1/4		
4,333	3/4		
4,585	1/2		
5,084	1/4		
5,583	1		
6,088	3/4		
6,560	1/4		
7,055	3/4		
7,558	1		
8,030	1		
8,468	1 1/2		
8,967	1 3/4		
9,498	1 1/2		
10,535	1 1/4		

By: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on November 18th, 2004, by
Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

J Robertson
Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007

