

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-015-32071

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
F-05461

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator  
MARBOB ENERGY CORPORATION

3. Address of Operator  
PO BOX 227, ARTESIA, NM 88211-0227

4. Well Location  
Unit Letter 4 : 330 Feet From The NORTH Line and 330 Feet From The WEST Line  
Section 2 Township 18S Range 27E NMPM EDDY County

10. Date Spudded 11/8/01 11. Date T.D. Reached 11/17/01 12. Date Compl. (Ready to Prod.) 3/10/03 13. Elevations (DF & RKB, RT, GR, etc.) 3606' GL 14. Elev. Casinghead

15. Total Depth 3875' 16. Plug Back T.D. 3846' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 1969' - 2899' SAN ANDRES 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run NONE 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	370'	12 1/4"	350 SX. ETRC	NONE
5 1/2"	17#	3859'	7 7/8"	685 SX	NONE

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3136'	

26. Perforation record (interval, size, and number)  
1969' - 2899' (45 SHOTS)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL 1969'-2899' AMOUNT AND KIND MATERIAL USED ACDZ W/ 1500 GAL 15% NEEF HCL

28. PRODUCTION

Date First Production 3/10/03 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status (Prod. or Shut-in) PROD

Date of Test 3/9/03 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl. 178 Gas - MCF 233 Water - Bbl. 357 Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By TITO AGUIRRE

30. List Attachments  
NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Diana J. Cannon Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 4/24/03