

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO.	30-015-31985
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	L-6381

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator MARBOB ENERGY CORPORATION					
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227					
4. Well Location Unit Letter <u>G</u> : <u>1792</u> Feet From The <u>NORTH</u> Line and <u>1586</u> Feet From The <u>EAST</u> Line Section <u>16</u> Township <u>22S</u> Range <u>27E</u> NMPM <u>EDDY</u> County					
10. Date Spudded 1/13/03	11. Date T.D. Reached 2/22/03	12. Date Compl. (Ready to Prod.) 4/25/03	13. Elevations (DF & RKB, RT, GR, etc.) 3093' GL	14. Elev. Casinghead	
15. Total Depth 12000'	16. Plug Back T.D. 11954'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0 - 12000'	19. Producing Interval(s), of this completion - Top, Bottom, Name 11668' - 11781' MORROW	
21. Type Electric and Other Logs Run DLL, CSNG				20. Was Directional Survey Made NO	
22. Was Well Cored NO					

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	358'	17 1/2"	400 SX, CIRC	NONE
9 5/8"	36#	1804'	12 1/4"	700 SX, CIRC	NONE
7"	23#	8990'	8 3/4"	1275 SX, CIRC	NONE
4 1/2"	11.6#	12000'	6 1/8"	370 SX	NONE

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	11632'	

26. Perforation record (interval, size, and number) 11763' - 11769' (8 SHOTS) 11668' - 11781' (44SPF)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 11763'-11769'      ACDZ W/ 500 GAL CLAY SAFE H 11668'-11848'      ACDZ W/ 2500 GAL CLAY SAFE H 11668'-11848'      FRAC W/ 40K GAL FLUID &		
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28. PRODUCTION						1000# VERSAPROP	
Date First Production 4/25/03		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 4/30/03	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 0	Gas - MCF 1344	Water - BbL. 109	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By SHANE GRAY
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30. List Attachments LOGS, DEVIATION SURVEY
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Diana J. Cannon</i>	Printed Name DIANA J. CANNON	Title PRODUCTION ANALYST	Date 5/12/ 03

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>429'</u>	T. Strawn <u>10245'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1555'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs <u>5233'</u>	T. Entrada _____	T. _____
T. Abo _____	T. <u>BELL CANYON 1848'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8912'</u>	T. <u>CHERRY CANYON 2704'</u>	T. Chinle _____	T. _____
T. Penn _____	T. <u>BRUSHY CANYON 4129'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>LWR WOLFCAMP 9378'</u>	T. Penn. "A" _____	T. _____

**OIL OR GAS SANDS OR ZONES**

3RD SAND-8449'										SILT ON SAND-8449'									
No. 1, from	.....	.....	to	.....	.....	.....	No. 3, from	...	.....	.....	to	.....	.....	.....					
No. 2, from	.....	.....	to	.....	.....	.....	No. 4, from	...	.....	.....	to	.....	.....	.....					

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	.....	.....	.....	to	.....	.....	.....	.....	feet	.....	.....	.....	.....
No. 2, from	.....	.....	.....	to	.....	.....	.....	.....	feet	.....	.....	.....	.....
No. 3, from	.....	.....	.....	to	.....	.....	.....	.....	feet	.....	.....	.....	.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

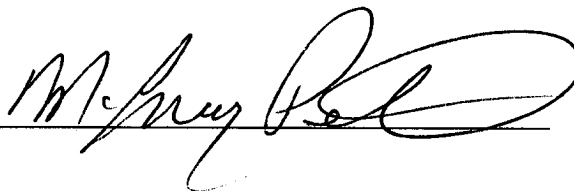
From	To	Thickness in Feet	Lithology

OPERATOR: Marbob Energy Co.  
WELL/LEASE: CCAP St. Com. #3  
COUNTY: EDDY

STATE OF NEW MEXICO  
DEVIATION REPORT

358	1/2		
703	3/4	10,818	1 1/2
911	1	11,005	2
1,160	2 3/4	11,315	2
1,340	2 1/2	11,665	1/2
1,642	2 3/4	11,978	1/2
1,776	2 1/2		
2,108	1 1/4		
2,353	1 1/2		
2,851	1		
3,101	3/4		
3,477	1		
3,727	3/4		
4,006	1 1/4		
4,545	1		
4,847	1/2		
5,252	1		
5,658	3/4		
5,903	1/2		
6,246	1/2		
6,554	3/4		
6,832	1		
7,144	3/4		
7,678	1		
7,972	1 3/4		
8,253	1 1/4		
8,374	1 1/2		
8,530	1 1/2		
8,808	1 1/4		
8,947	1/2		
9,210	2 1/2		
9,559	2 3/4		
10,019	1/2		
10,446	1/2		

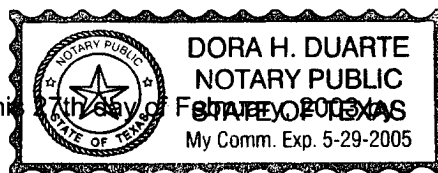


By: 

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 27th day of February, 2003, by Dora H. Duarte behalf of Patriot Drilling Co. LLC.



My Commission Expires: 5/29/2005

Notary Public for Midland County, Texas