

Form 160-4
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.		7. Unit or CA Agreement Name and No.	
2. Name of Operator DEVON ENERGY PRODUCTION CO L P		8. Lease Name and Well No. H B 11 FEDERAL 7	
3. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102		9. API Well No. 30-015-32606-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESW 2550FSL 1600FWL At top prod interval reported below NESW 2550FSL 1600FWL At total depth NESW 2550FSL 1600FWL		10. Field and Pool, or Exploratory PIERCE CROSSING BONE SPRINGS	
14. Date Spudded 03/07/2003		11. Sec., T., R., M., or Block and Survey or Area Sec 11 T24S R29E Mer NMP	
15. Date T.D. Reached 03/23/2003		12. County or Parish EDDY	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/14/2003		13. State NM	
17. Elevations (DF, KB, RT, GL)* 3032 GL			

18. Total Depth: MD TVD 8401	19. Plug Back T.D.: MD TVD 8294	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GRCNLCDLAITCBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
			0						
			0						
17.500	13.375 H40	48.0	0	392		388	93	0	
11.000	8.625 J55	32.0	0	3108		1022	335	0	
7.875	5.500 J55	17.0	0	8400		1120	351	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8203							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8043	8098	8043 TO 8098	0.400	46	PRODUCTION
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8043 TO 8098	ACIDIZED W/2000 GAL 10% ACETIC ACID, FRAC'D W/100,800# 16/30 & 24,120# 16/30

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/14/2003	04/20/2003	24	→	51.0	447.0	86.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	350	320.0	→	51	447	86	8765	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

MAY - 9 2003

ALEXIS C. SWANSON

PETROLEUM ENGINEER

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #21518 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

**29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD**
30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BONE SPRING 1ST BONE SPRINGS	6858 7886	7886 8400		RUSTLER ANHYDRITE TOP SALT BASE OF SALT DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRINGS 1ST BONE SPRINGS	377 616 2932 3144 4020 5583 6858 7886

32. Additional remarks (include plugging procedure):

3/28/03 Perf'd 8043'-50', 8054'-57', 8073'-83', 8095'-98, total 46 holes
4/2/03 Acidized w/2000 gal 10% acetic acid, frac'd w/100,800# 16/30 sd & 24,120# 16/30 sd
4/14/03 RIH w/Rod & Pump, hung well on production

NSL 4809 approved

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #21518 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad
Committed to AFMSS for processing by Armando Lopez on 05/08/2003 (03AL0268SE)**

Name (please print) KAREN COTTOM

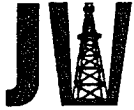
Title ENGINEERING TECHNICIAN

Signature _____ (Electronic Submission)

Date 05/07/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

March 28, 2003

Devon Energy Production Co. LP
20 N. Broadway Suite 150
Oklahoma City, OK 73102


RE: Hash Brown 11 Fed #7
Sec 11, T-24-S, R-29-E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey on the referenced well:

127' - 1°	1,198' - 1°	4,585' - 1 3/4°	7,669' - 4°
392' - 1 1/4°	1,595' - 1 3/4°	4,839' - 1 1/4°	7,803' - 2 3/4°
548' - 2 3/4°	1,852' - 3/4°	5,285' - 3/4°	7,967' - 3°
635' - 3 1/4°	2,297' - 1°	5,730' - 1 1/4°	8,091' - 2 1/4°
744' - 3 1/4°	2,746' - 1/2°	6,177' - 1 1/4°	8,269' - 2°
821' - 3 1/4°	3,122' - 2°	6,656' - 1 1/2°	8,400' - 1 1/4°
943' - 3°	3,691' - 3/4°	7,131' - 1 3/4°	
1,102' - 1°	4,138' - 3/4°	7,581' - 4°	

Sincerely,


Jerry W. Wilbanks
President



STATE OF NEW MEXICO)
)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 24th day of March, 2003 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES
June 19th, 2003


NOTARY PUBLIC