

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC028936
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.748.4168 Fx: 505.748.4585		8. Well Name and No. BRIGHAM FED 5
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T17S R30E NESE 1325FSL 990FEL		9. API Well No. 30-015-04413
		10. Field and Pool, or Exploratory LOCO HILLS
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. Rig up all H2S safety equipment. No casing recovery will be attempted. TOH with 2-3/8" tubing and production equipment.
2. TIH with tubing, tag CIBP at 2700' and cap with 40' cement. Load hole with plugging mud and spot 25 sx Class "C" cement plug from 2472'-2700'. This plug will cover the open Queen perfs 2572'-2599'. WOC and tag plug, reset if necessary.
3. TOH with tubing. Perforate 4-1/2" casing with HSC at 1280' with 4 squeeze holes. Then perforate 4-1/2" casing with HSC at 570' with 4 squeeze holes.
4. TIH with WL, set cement retainer at 1180'. TIH with tubing and load hole with plugging mud, sting into retainer and establish an injection rate. Squeeze with 45 sx Class "C" cement. Leave 35' cement on top of retainer. TOH with tubing.
5. ND BOP's. TIH with WL, set cement retainer at 375'. TIH with tubing and load hole with

14. I hereby certify that the foregoing is true and correct. Electronic Submission #22257 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Roswell	
Name (Printed/Typed) TINA HUERTA	Title REG COMPLIANCE SUPERVISOR
Signature (Electronic Submission)	Date 05/23/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1222, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #22257 that would not fit on the form

32. Additional remarks, continued

plugging mud. Sting into retainer and establish circulation. Squeeze with 140 sx Class "C" cement from 507' to near the surface, leave 35' cement on retainer. TOH with tubing.

6. TIH with tubing to 150' and spot 15 sx Class "C" cement plug from 150' to the surface. WOC 24 hrs and tag plug.

7. Remove all surface equipment and weld dry hole marker per regulations.