

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Oil Cons. FORM APPROVED
N.M. DIV-Dist 2 OMB NO. 1004-0137
1301 W. Grand Avenue Expires February 28, 1995
Artesia, NM 88210
1417696

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME			
2. NAME OF OPERATOR Pogo Producing Company				8. FARM OR LEASE NAME, WELL NO. Lost Tank 3 Federal #8			
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100				9. API WELL NO. 30-015-32168 S1			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1330' FNL & 550' FEL At top prod. Interval reported below same At total depth same				10. FIELD AND POOL, OR WILDCAT Lost Tank Delaware West			
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 3, T22S, R31E				12. COUNTY OR PARISH Eddy County			
13. STATE NM				14. PERMIT NO.			
15. DATE SPUDDED 01/17/02				DATE ISSUED 01/08/02			
16. DATE T.D. REACHED 02/02/02				18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3503			
17. DATE COMPL. (Ready to prod.) 02/21/02				19. ELEV. CASINGHEAD 3504			
20. TOTAL DEPTH, MD & TVD 8250				21. PLUG, BACK T.D., MD & TVD 8214			
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY ROTARY TOOLS 0-8250			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Delaware 6868'-90'				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN ZDL/CN, HDIL				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8		48#		927'		17-1/2	
8-5/8		32#		4205'		11	
5-1/2		15.5# & 17#		8250'		7-7/8	
						1750 sks - TOC @ 520'	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8		6805					
31. PERFORATION RECORD (Interval, size and number)							
6868'-90' (2 spf)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6868-90				Acidz w/ 1000 gals 7-1/2% acid			
				Frac w/ 23,500# 20/40 Ottawa + 15,000# 20/40 SLC			
33. * ALEXIS C. SWOBODA PETROLEUM ENGINEER PRODUCTION							
DATE FIRST PRODUCTION 02/21/02		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 02/27/02		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. 301	
						GAS—MCF. 246	
						WATER—BBL. 57	
						OIL GRAVITY-API (CORR.) 41.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Jack Burnett	
35. LIST OF ATTACHMENTS C-104, Sundry, Deviation Survey, Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Cathy Ambul</i>				TITLE Sr. Operation Tech		DATE 02/28/02	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time, tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Basal Anhydrite	3942		
Delaware Lime	4232		
Bell Canyon	4307		
Cherry Canyon	5173		
Brushy Canyon	6460		
Bone Springs	8152		
12			

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
			<p>RECEIVED</p> <p>2002 MAR - 1 AM 10:48</p> <p>BUREAU OF LAND MGMT.</p> <p>ROSWELL OFFICE</p>		