

Submit 3 Copies To Appropriate District

Office
District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30.015.32421
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1089 Eunice NM 88231		7. Lease Name or Unit Agreement Name: REDLAKE 3 STATE
4. Well Location Unit Letter E : 1720 feet from the N line and 1075 feet from the W line Section 3 Township 18S Range 28E NMPM County EDDY		8. Well No. 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3658' GR		9. OGRID Number 000778
		10. Pool name or Wildcat EMPIRE MORROW SOUTH (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD: 10,700' PBD: 10,700' PERFS: 7650-7846'

08.13.04: MIRUPU. NDWH. NUBOP. RLS PKR. POH W/TBG. RUWL. SET CIBP @ 7600'

08.16.04: TAG CIBP @ 7600'. CIRC HOLE W/9.5# MUD. SPOT 75 SX5 CMT. CALC TOP OF CMT @ 6860'. POH W/TBG TO 4086'.

08.17.04: SPOT 50 SX5 CMT. CALC TOP OF CMT @ 3593'. POH W/TBG TO 3048'. SPOT 25 SX5 CMT. WOC. TAG CMT @ 2818'. POH TO 880'. SPOT 25 SX5 CMT. EST EST TOP OF CMT. 633'. POH W/TBG TO 534'. SPOT 25 SX5 CMT. POH W/TBG.

08.18.04: RUWL. PERF @ 60'. TAG CMT @ 299'. POH. NDBOP. CIRC CMT IN AND OUT OF 8-5/8" ANNULUS. WELL P&A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kenneth H. Gifford TITLE Scheduler DATE 09.20.04

Type or print name 505.394.1649

Telephone No.

(This space for State use)

APPROVED BY [Signature] TITLE Field Rep DATE FEB 2 2005
Conditions of approval, if any



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

22 September 2004

BP America Production
P.O. Box 1089
Eunice, New Mexico 88231



RECEIVED

JAN 12 2005

OCD-ARTERIA

RED

Form C-103 Report of Plugging for your *Red* Lake 3 State # 1 E-3-18-28 API 30-015-32421

Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in-diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Name

Title

M. Kent Whitman
by Rene P. Whitman
Operations Supervisor

[Signature]
Field Rep. II

p/A OK
76 Release
1/19/05
[Signature]
FAX EAU 11.15.04
WO# 41793
FAX: EAU
09.30.04