

DHC-3400

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.

30-015-32350

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. WELL OVER BACK RESVR. ☐ OTHER

RECEIVED

2. Name of Operator

MARBOB ENERGY CORPORATION

FEB 17 2005

3. Address of Operator

PO BOX 227, ARTESIA, NM 88211-0227

OOD-ARTESIA

7. Lease Name or Unit Agreement Name

MILKY WAY FEE

8. Well No.

1

9. Pool name or Wildcat

TANSILL DAM; ATOKA

4. Well Location

Unit Letter A : 760 Feet From The NORTH Line and 990 Feet From The EAST Line

Section 9 Township 22S Range 27E NMPM EDDY County

10. Date Spudded

8/23/02

11. Date T.D. Reached

9/29/02

12. Date Compl. (Ready to Prod.)

2/8/05

13. Elevations (DF& RKB, RT, GR, etc.)

3085' GL

14. Elev. Casinghead

15. Total Depth

11900'

16. Plug Back T.D.

11500'

17. If Multiple Compl. How Many Zones?

2

18. Intervals Drilled By

Rotary Tools

Cable Tools

0 - 11900'

19. Producing Interval(s), of this completion - Top, Bottom, Name

10757' - 10966' ATOKA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

NONE

22. Was Well Cored

NO

23. EXISTING

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	395'	17 1/2"	450 SX, CIRC	NONE
9 5/8"	36#	1720'	12 1/4"	650 SX, CIRC	NONE
7"	23#	9050'	8 3/4"	1325 SX, CIRC	NONE
4 1/2"	11.6#	11900'	6 1/8"	270 SX	NONE

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	10664'	

25.

TUBING RECORD

26. Perforation record (interval, size, and number)

10757' - 10966' (28 SHOTS)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

10757'-10966'

ACDZ W/ 3000 GAL 15% NEFE ACID

28

PRODUCTION

Date First Production 2/9/05		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PROD		
Date of Test 2/10/05	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 142	Water - Bbl. 2	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By OWEN PUCKETT	

30. List Attachments

NONE

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name DIANA J. CANNON Title PRODUCTION ANALYST

Date 2/15/05

E-mail Address

PRODUCTION@MARBOB.COM